



Australian
National
University

Australia's role in a global green steel transition

John Pye, PhD BE BSc

Associate Professor, ANU School of Engineering
ANU Energy Change Institute

*Public Hearing for the for the Tahmoor South Coal Project, SSD-8445.
NSW Independent Planning Commission, 15 Feb 2021*



Outline

- Steel, iron ore and Australia's role
- Conventional steel vs green steel
- Local advantage, sense of scale
- Scenarios and outlook

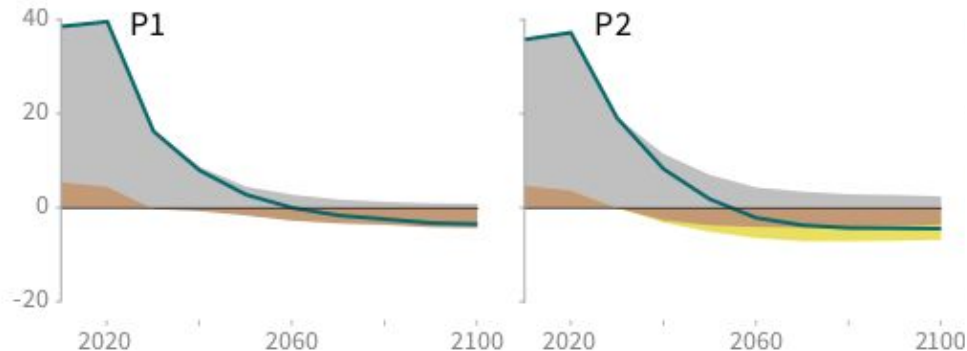
Context

Paris Agreement & IPCC Special Report SR15

*“Energy and process efficiency by themselves are **insufficient**”* to limit warming to 1.5°C (C.2.3).

Scenarios resulting in 1.5°C of warming require at least **59% reduction in the use of coal** for primary energy **by 2030**

Billion tonnes CO₂ per year (GtCO₂/yr)



Major pledges in 2020:

- Japan
 - Korea
 - China (*2060)
- ...all aiming for **net-zero CO₂** emissions by 2050.

Also:

- NSW Net Zero Plan
- US rejoined Paris Agreement
- EU making targets legally binding

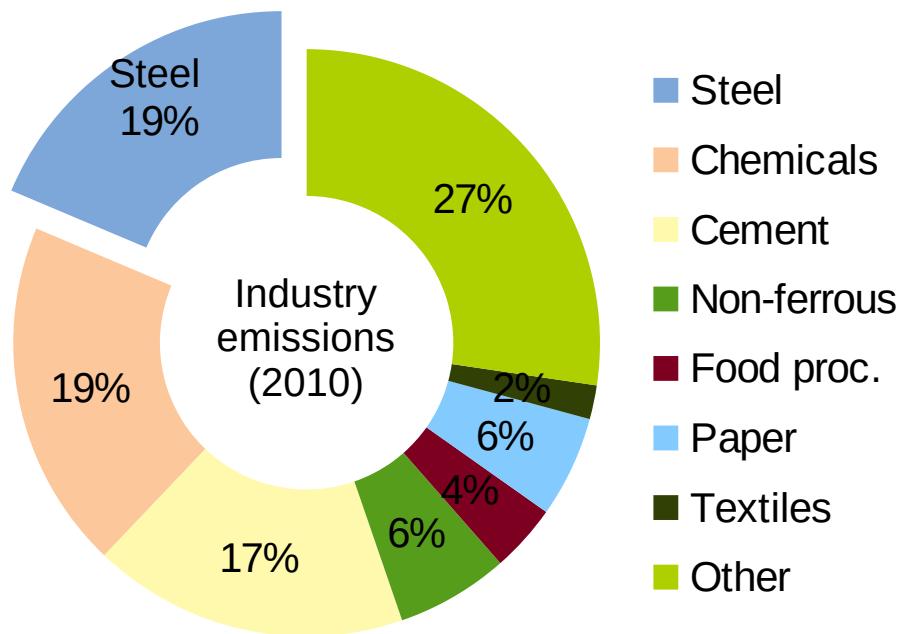
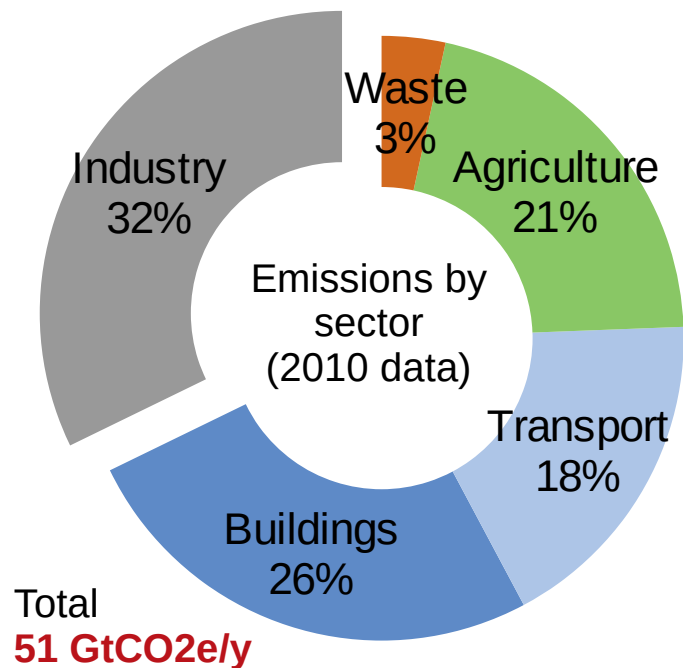
Science <https://is.gd/XRe6rW>

Nikkei Asia <https://is.gd/ldrp3q>

Guardian <https://is.gd/soe4Y5>

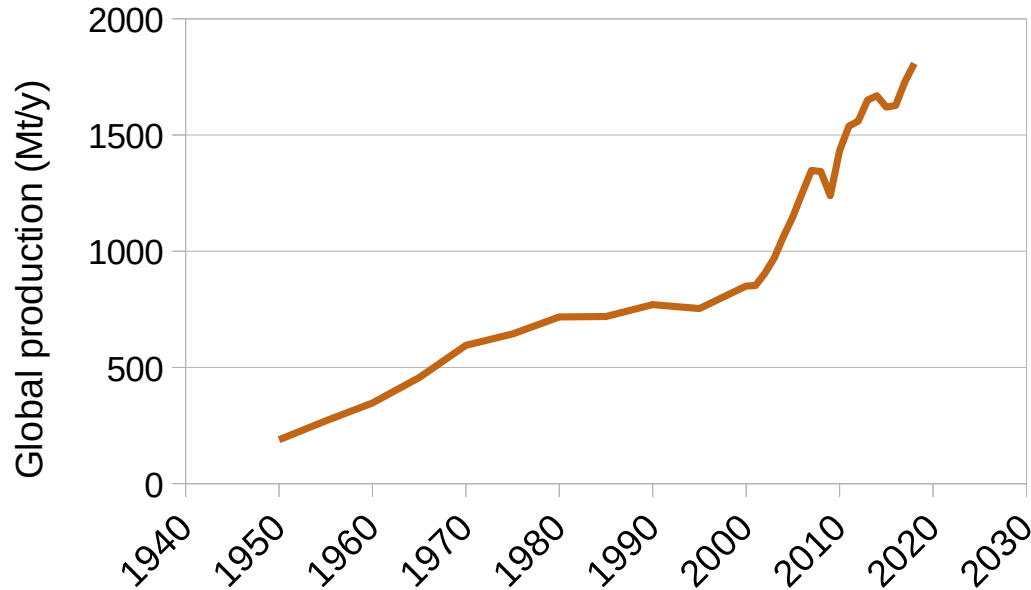
IPCC 2019 <http://ipcc.ch/sr15>

Steelmaking: a big emission source



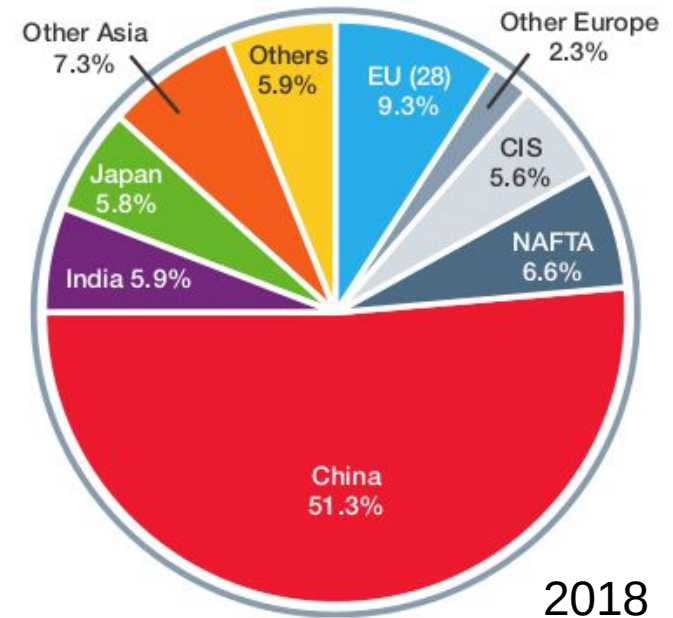
This '**sector-based**' analysis includes both direct and indirect emissions.

Crude steel production



Global crude steel production is currently **1808 Mt/a**, mostly in China, India, Japan. This is up from 850 Mt/y in 2000.

Australian production **5.3 Mt/a**



2018

World Steel 2019 <https://is.gd/fjhNlp>
Aust Steel Inst <https://is.gd/jnAOk3>

Major uses of steel

Buildings &
infrastructure
51 %

Mechanical
equipment
15 %

Metal products
11 %

Other
transport
5%



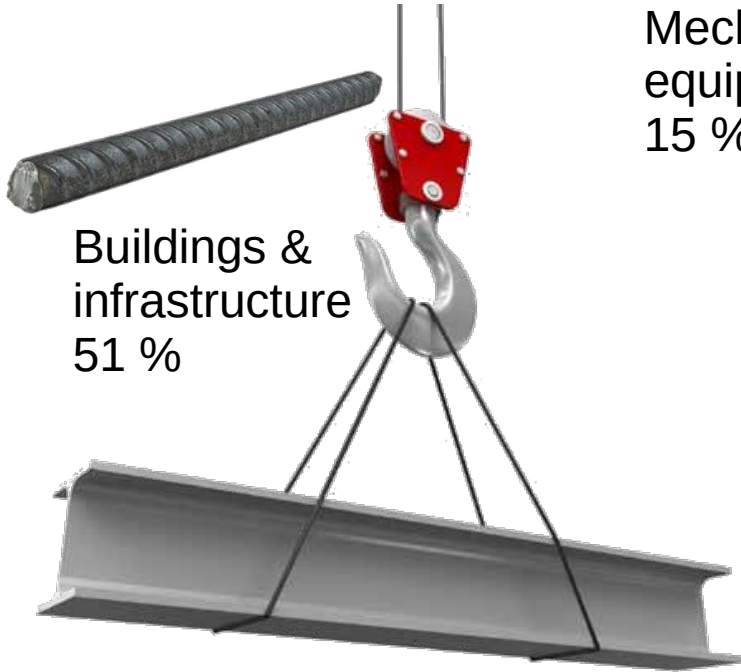
Electrical
equipment
3%



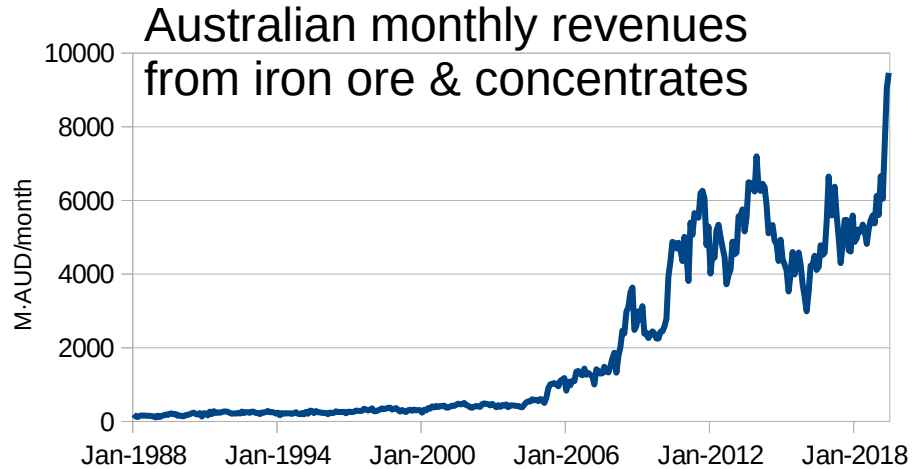
Domestic
appliances
3%



Automotive
12 %



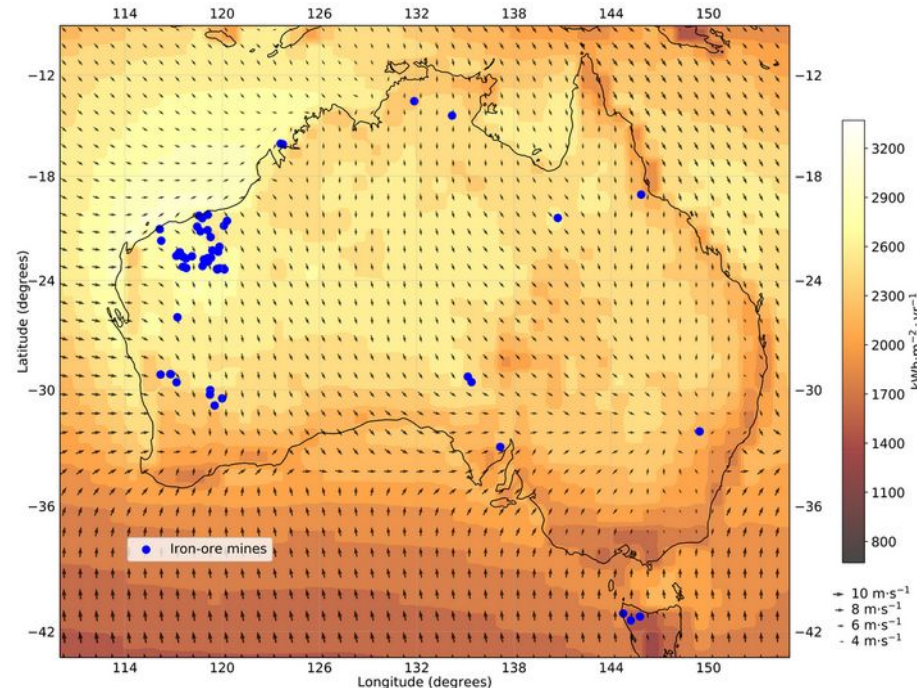
Australian iron ore



Australia is easily the largest iron ore exporter in the world (0.9 Gt/y of total 2.5 Gt/y produced), and dominates the ore imports to China, Japan and South Korea.

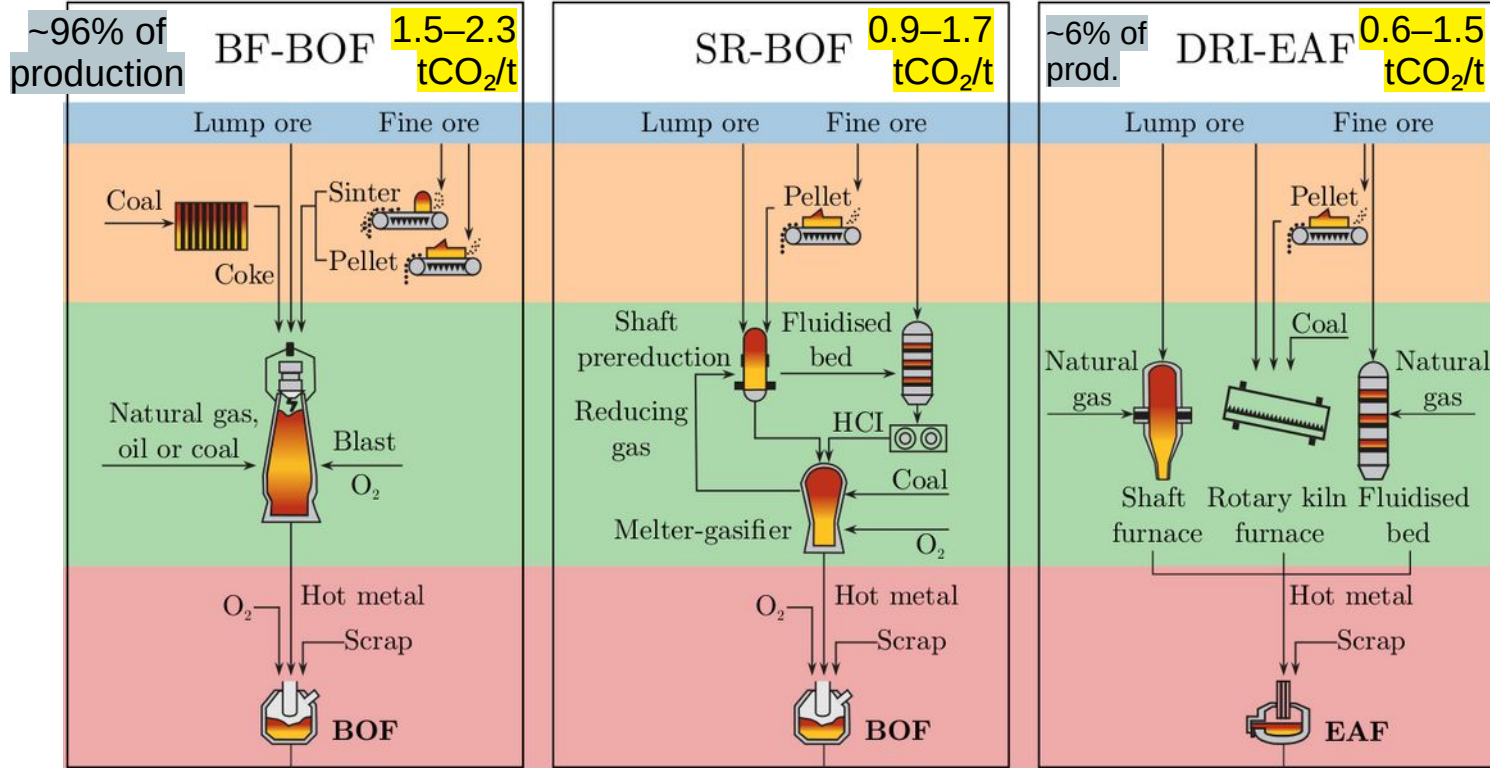
ABS 2019 <https://is.gd/RvKJIG>, USGS

Rio Tinto, BHP, FMG, Grange...



Locations of Australian iron ore mines

Conventional steelmaking

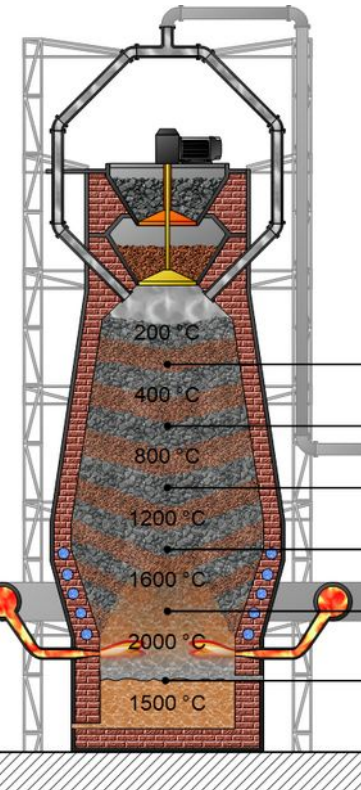


Greenhouse gas emissions per tonne of steel produced.

Fraction of world primary ('virgin') steel production.

Figure: Rahbari

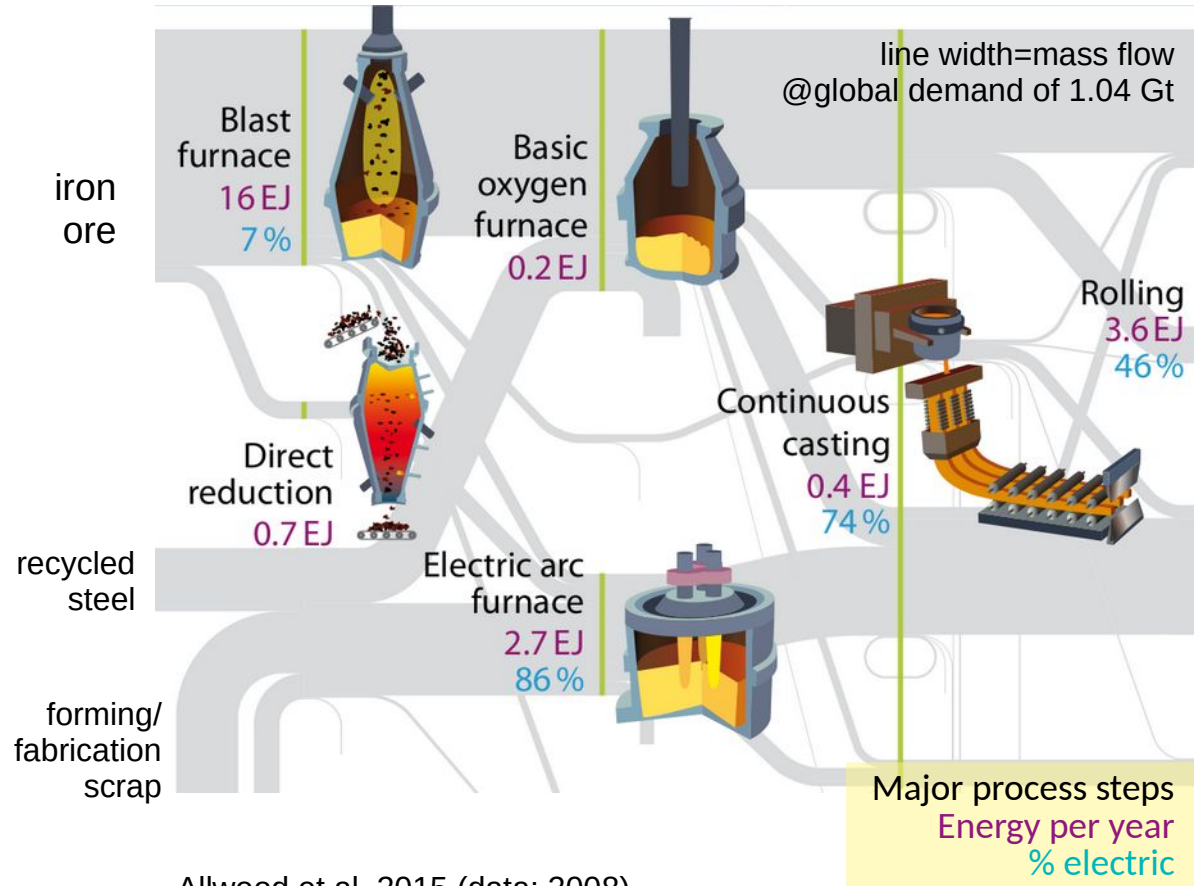
BF-BOF



Coal (coke), iron ore and flux (limestone) are piled in from the top.

Air/oxygen are pumped in near the bottom.

Molten iron and 'slag' flow out the bottom.



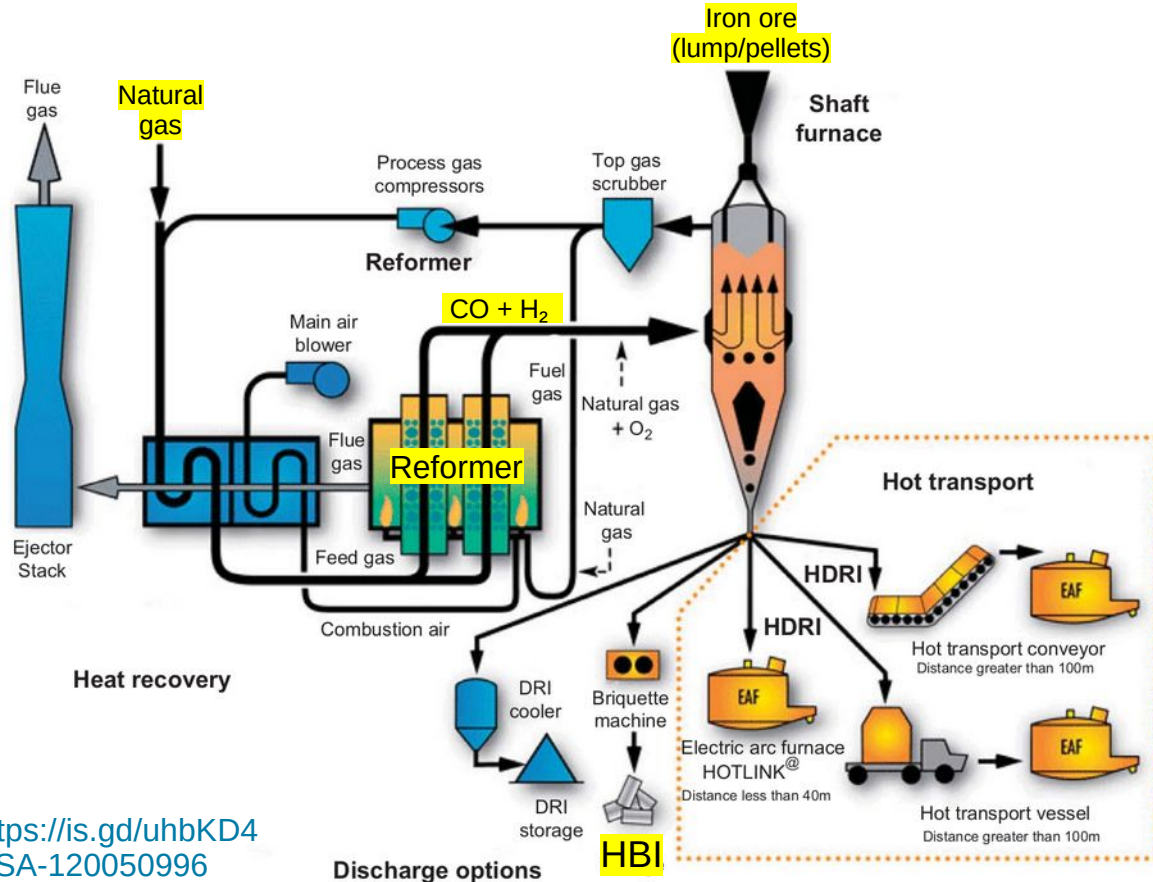
Allwood et al, 2015 (data: 2008)

DRI

Direct reduced iron (DRI) is produced typically from natural gas in countries like India, Iran, Russia and Mexico.

The Midrex process is ~70% of current DRI (~5% of total crude steel), but there have been numerous related processes developed and trialled, including FINMET in Australia, Circored, HYL I and HYL III.

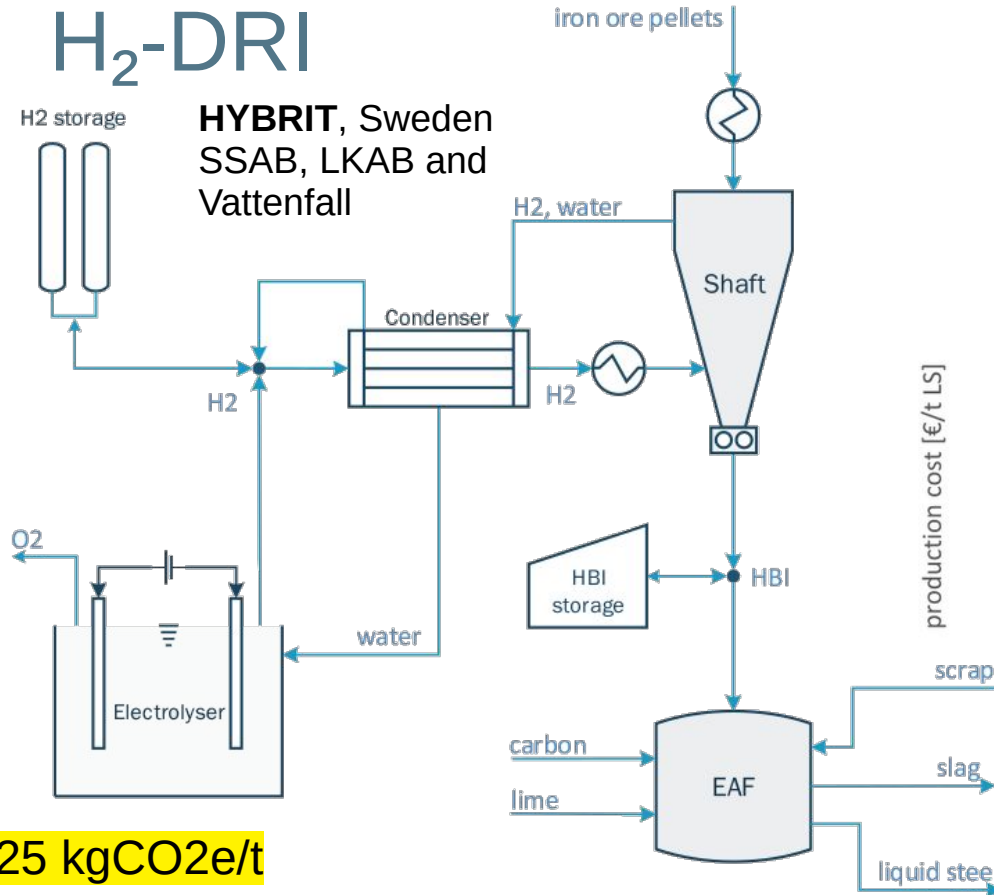
Typically ~40% H₂ is used (from NG).
Up to 90% H₂ has been trialled, but
only in isolated demo plants.



Montague/MIDREX 2012 <https://is.gd/uHbKD4>
Sah/Dutta [doi:10.1081/E-EISA-120050996](https://doi.org/10.1081/E-EISA-120050996)

H₂-DRI

HYBRIT, Sweden
SSAB, LKAB and
Vattenfall

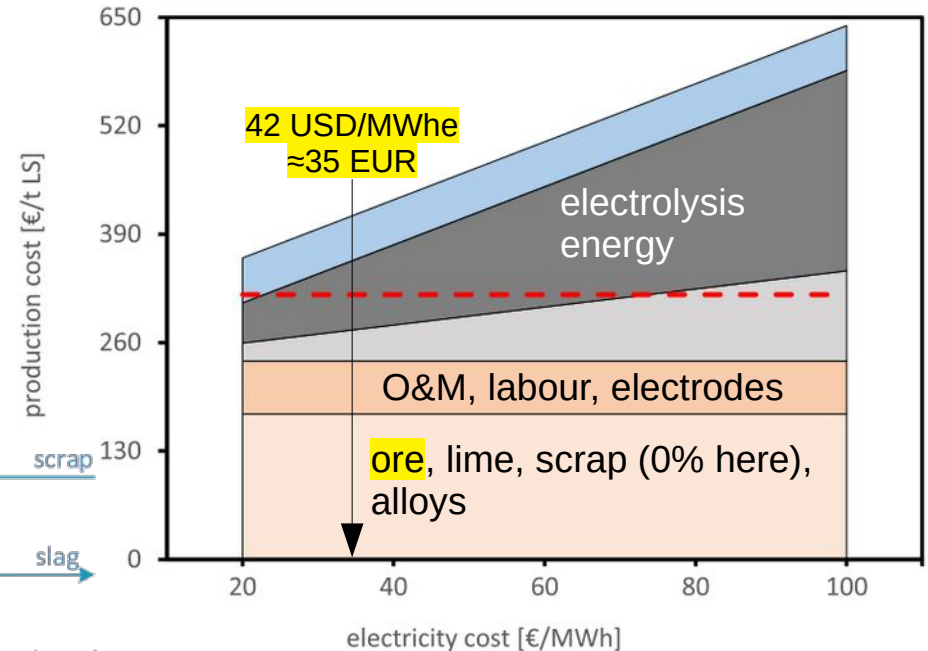


25 kgCO₂e/t



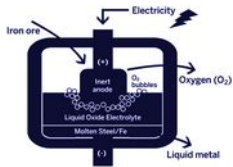
Aug 2020 'starting the test operation' <https://is.gd/fpRGQr>.
1 Mt/a demo planned 2023.

- Resource cost
- Other energy cost
- Annual capital cost
- Other variable cost
- Electrolysis energy cost
- Blast furnace prod. cost



Vogl et al, JCP 2018 doi:[10.1016/j.jclepro.2018.08.279](https://doi.org/10.1016/j.jclepro.2018.08.279)

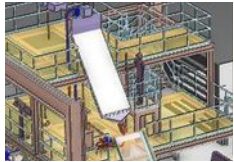
Other efforts



Boston Metal

Direct electrolytic ironmaking (early days!)

<https://is.gd/FKrGVS>



ArcelorMittal 'SIDERWIN'
electrowinning process, low temperature (early days!)

<https://is.gd/nGQR2O>



Tata Steel Europe

Hlsarna coal+CCS/CCU

<https://is.gd/dDB9M9>

(~75% reduction in CO2?)

<https://is.gd/ukhzAb>



ArcelorMittal/Midrex 'MIDREX-H2'.
Initially grey hydrogen, migrating later to green (~100% reduction in CO₂).

<https://is.gd/iBSIjT>



Primetals 'HYFOR' fluidised bed H₂ DRI

(~100% CO₂ reduction)

<https://is.gd/0NOzZI>



thyssenkrupp H₂ injection into BF (≤20% CO₂ reduction)

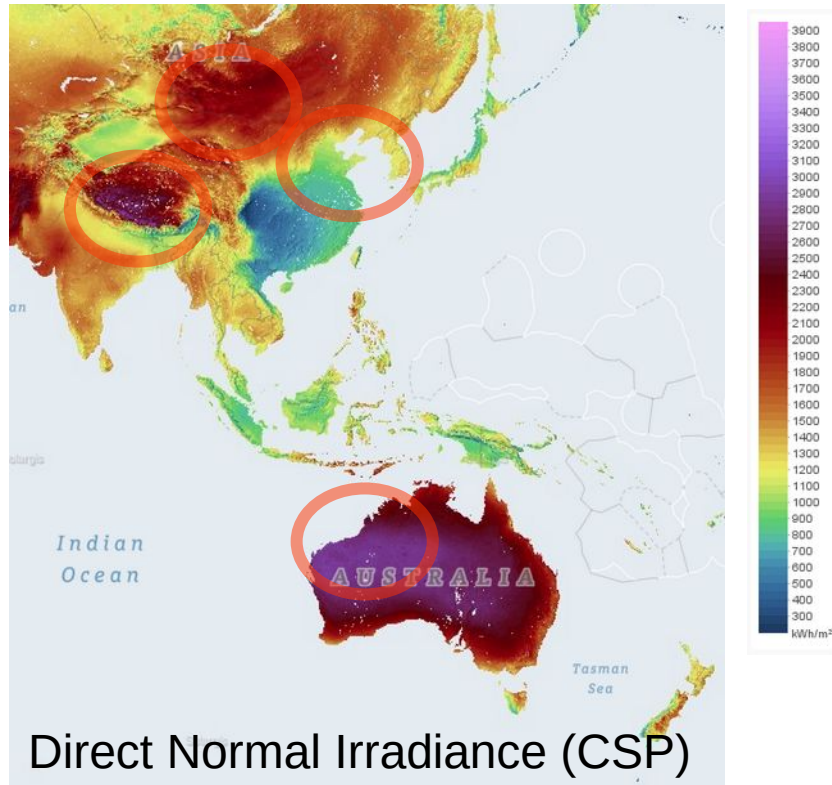
<https://is.gd/xHpUmx>



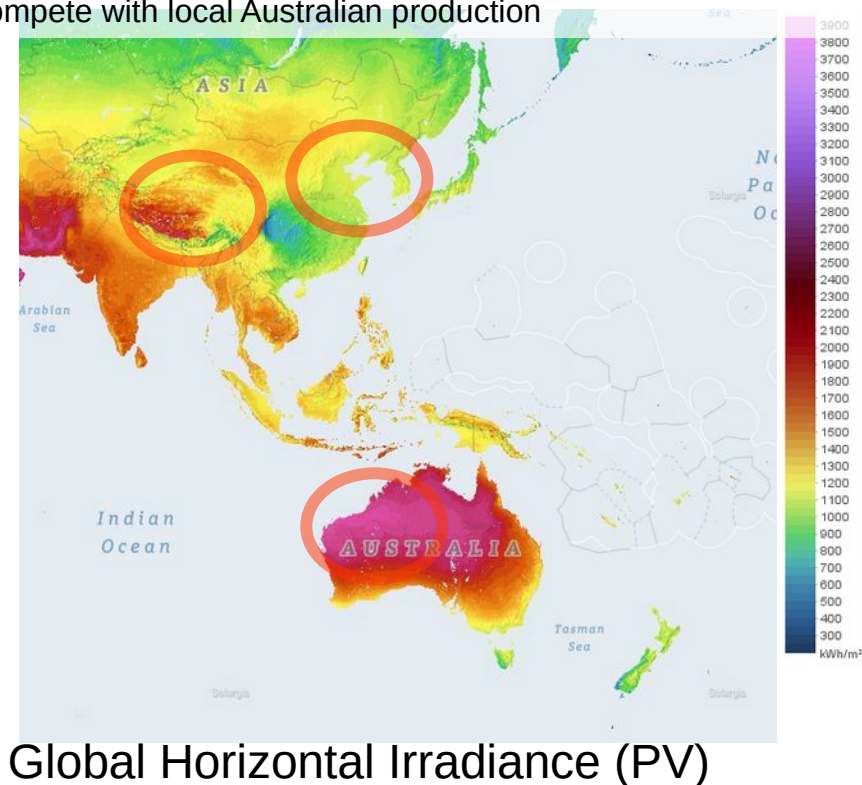
Salzgitter 'SALCOS'

H₂ DRI addition to BF, gradually replace BF/BOF with EAF
(~100% CO₂ reduction)

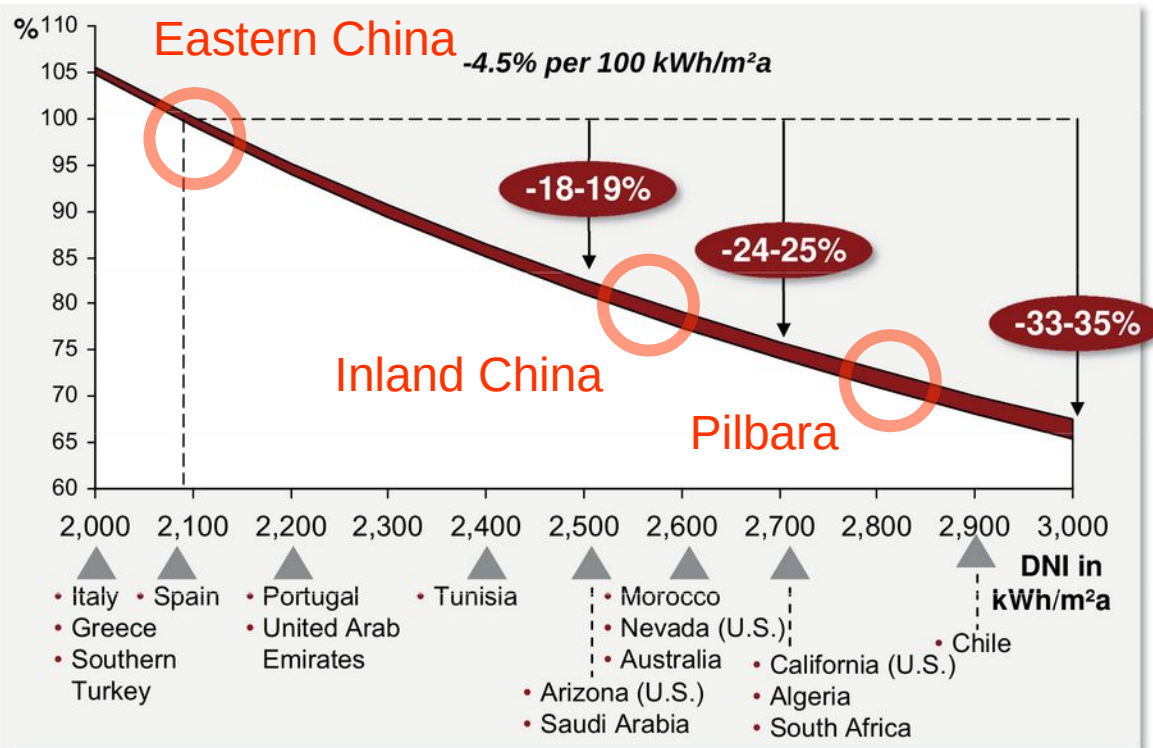
A local advantage?



Australia has very good ore and excellent solar resource co-located. Current production, dominantly China, would have to pay for shipping, transmission and higher(?) cost power to compete with local Australian production



Cost of solar energy



Relative reduction in LCOE (for CSP) as a function of the solar resource. PV trend is very similar.

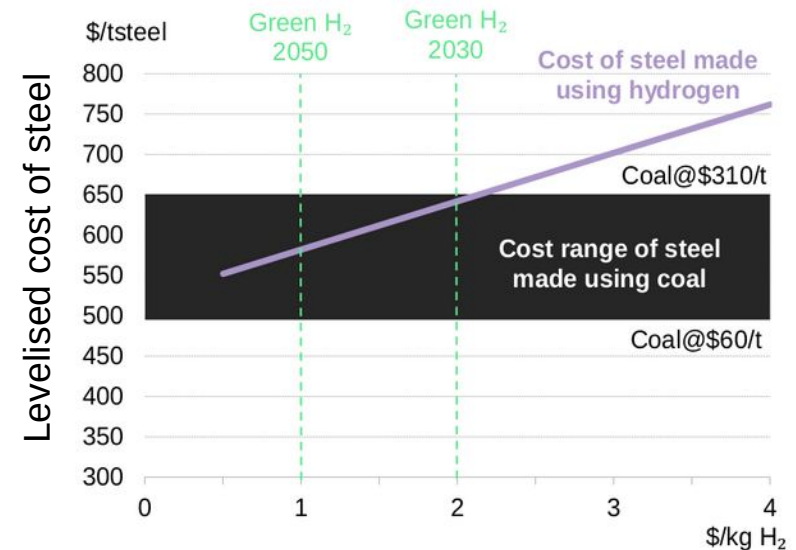
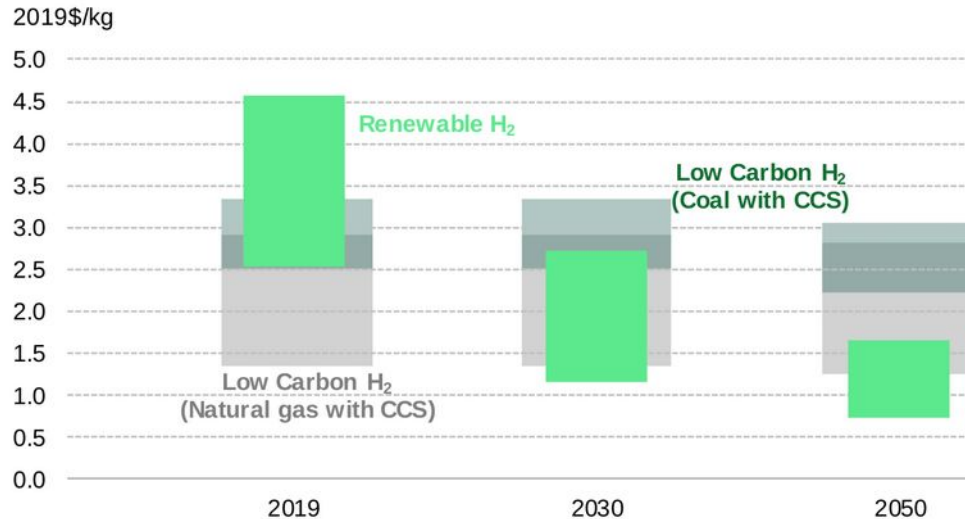
Electricity could be as much as **30% cheaper** in the Pilbara compared to Eastern China, excluding storage costs.

AT Kearney 2010 / ESTELA

Cost projections

Big changes!

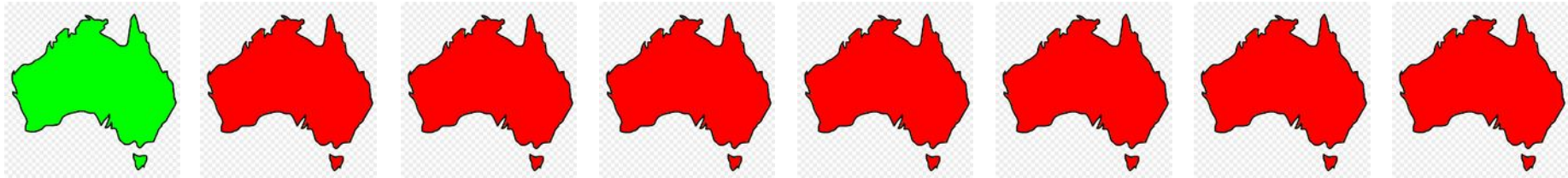
- ~90% reductions in cost of photovoltaic solar power and wind power over the last 10 years.
- ~40% reduction in alkaline electrolyzers in Europe the last 5 years; even more in China.
- Green hydrogen projected to overtake blue from ~2030.



Sense of scale

Note emerging large projects Asian Renewable Energy Hub (**AREH**) and **Suncable**.

To process *all* of Australia's export ore into steel using hydrogen reduction would require **1500 TWh/y**, about **7× our current electricity demand** on the NEM.



But ensuring that electricity/hydrogen **supply** could be properly matched to steelmaking **demand** would require large amounts of **energy storage**.

How else could it go?

'Blue' hydrogen from NG + CCS

Nuclear power for H₂ production

Offshore wind

Long-range HVDC

H₂ on ships

Biomass-fired ironmaking

CO₂ electrolysis

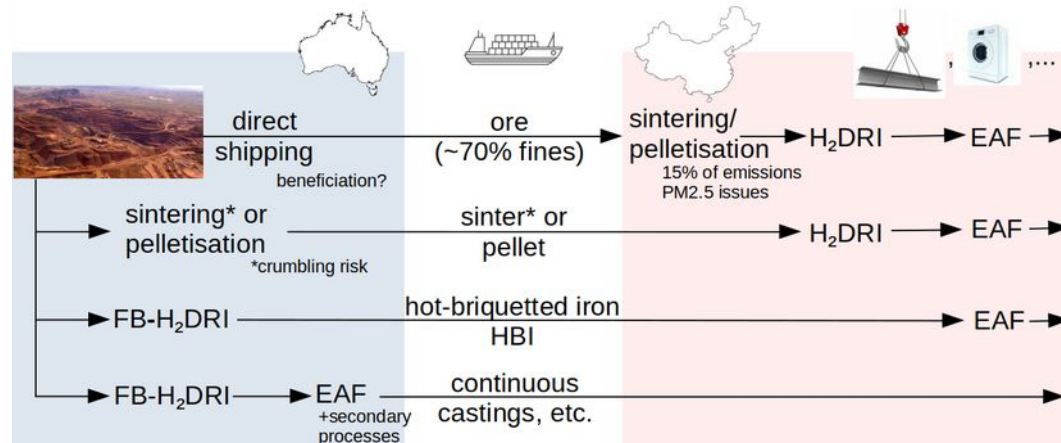
More recycling

Material efficiency

Material substitution

Markets for green steel?

Different configurations: ironmaking can be remote from the steelmaking stage, eg via shipping of hot briquetting iron (HBI), as previously in the Boodarie HBI plant (Port Hedland)



Economic considerations

- Processing **all** our exported iron ore in Australia, and selling steel instead of iron ore **could contribute \$200B or more to our economy.**
- If we transition away from coal, this would more than cover the income hole.

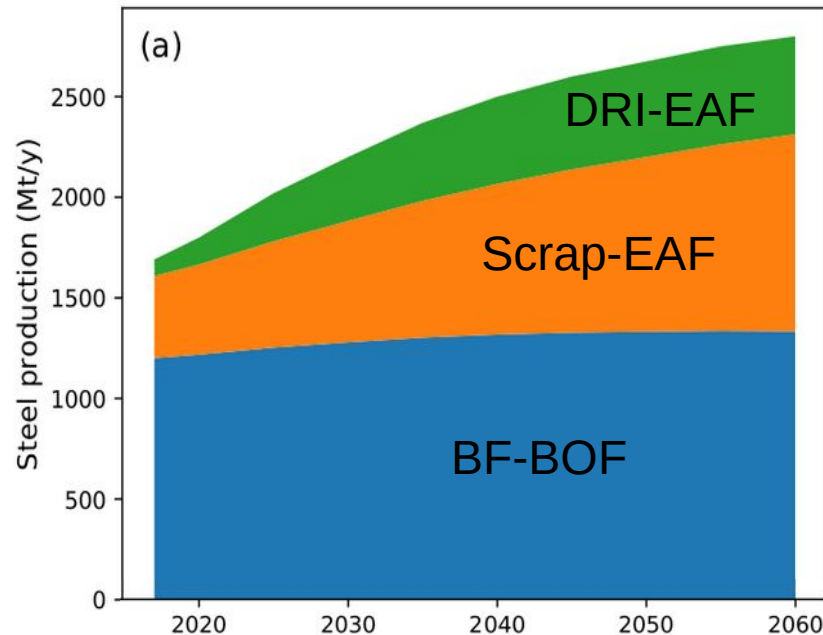
However, we do need to evaluate the economic conditions carefully, in contrast to the scenarios in Japan, Korea, China and India.

Cost breakdown (2015)	Raw Material	Energy & reductant	Labour & overheads	Capital charges	Total cost
Australian breakdown	31%	25%	28%	15%	100%
World cost breakdown	40%	27%	21%	12%	100%

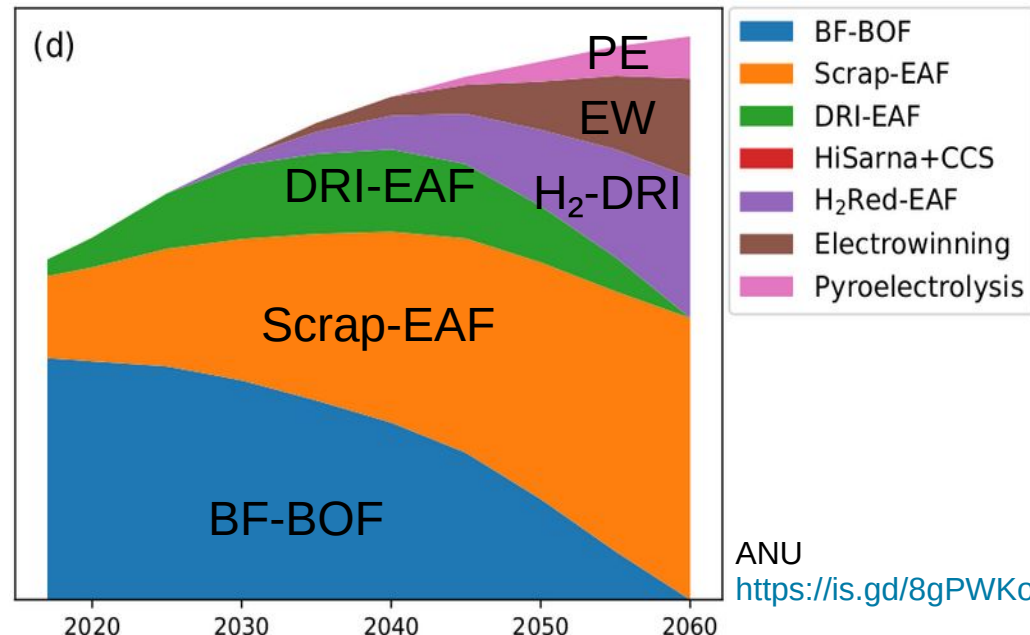
Sectoral decarbonisation

Question: are breakthrough technologies required before the steelmaking industry can align itself with the Paris Agreement target of 1.5°C of warming?

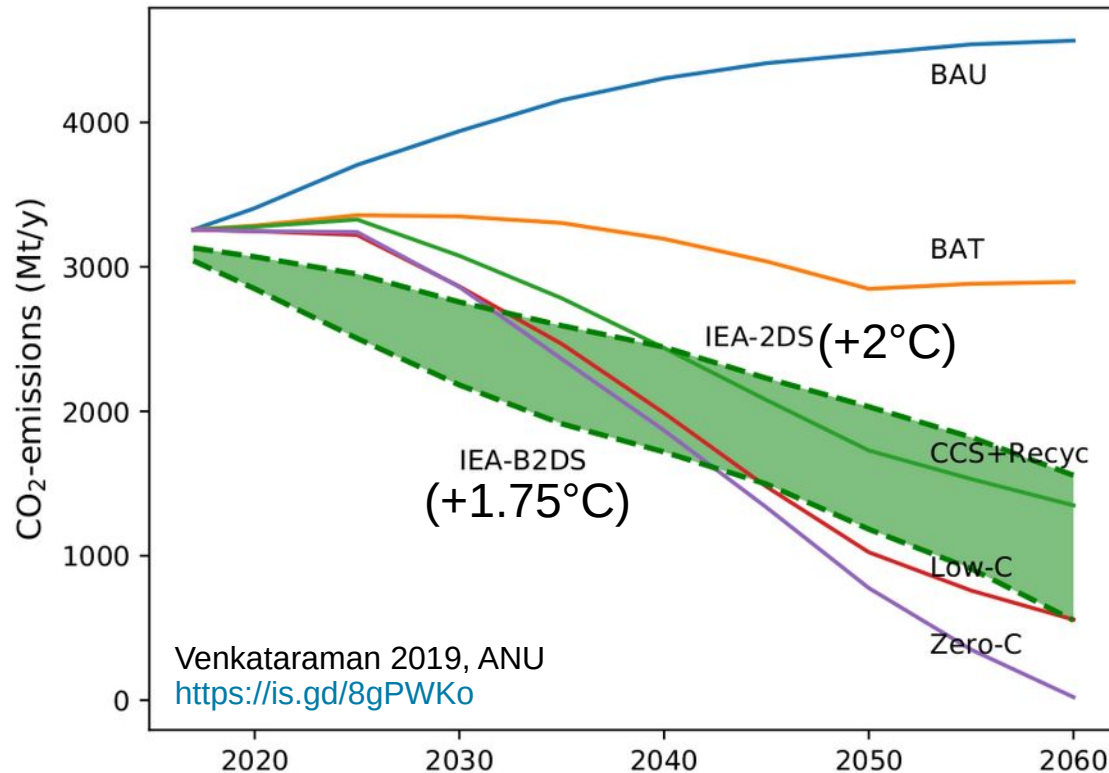
Business as usual



Zero-carbon scenario



Sectoral decarbonisation scenarios



Our findings to date are that optimistic deployment of CCS and top gas recycling alone would **not** be consistent with 1.5°C of warming, and that breakthrough technologies are **required**.

Only fully decarbonised green steel is consistent with Paris Agreement targets.

Key points here:

- From 2030, H_2 ironmaking is forecast to start becoming competitive. Multiple major commercialisation efforts.
- Under these conditions, the urgency for securing a long-term coking coal supply could be questioned.
- Australian iron ore and steel producers should be (and are) looking to benefit from local advantages from our coincidence of natural and renewable energy resources for a local green steel industry.
- Arguably, insisting on the highest environmental standards in our mining approvals will only help to the accelerate the green steel transition, and increase Australia's eventual competitiveness in this space.



**I would like to
acknowledge the
invaluable input from**
Alireza Rahbari
Mahesh Venkataraman
Frank Jotzo
Emma Aisbett
Zsuzsanna Cserekyei
Ken Baldwin
Geoff Brooks
Rod Dry

Lunar flux mapping at ANU SG4 big dish Photo: Martin Kaufer