

THE NEXT GENERATION – ENERGY FROM WASTE FACILITY

IPC PRESENTATION
2 MAY 2018

CLARE BROWN – URBIS
CHRIS BIGGS – DADI

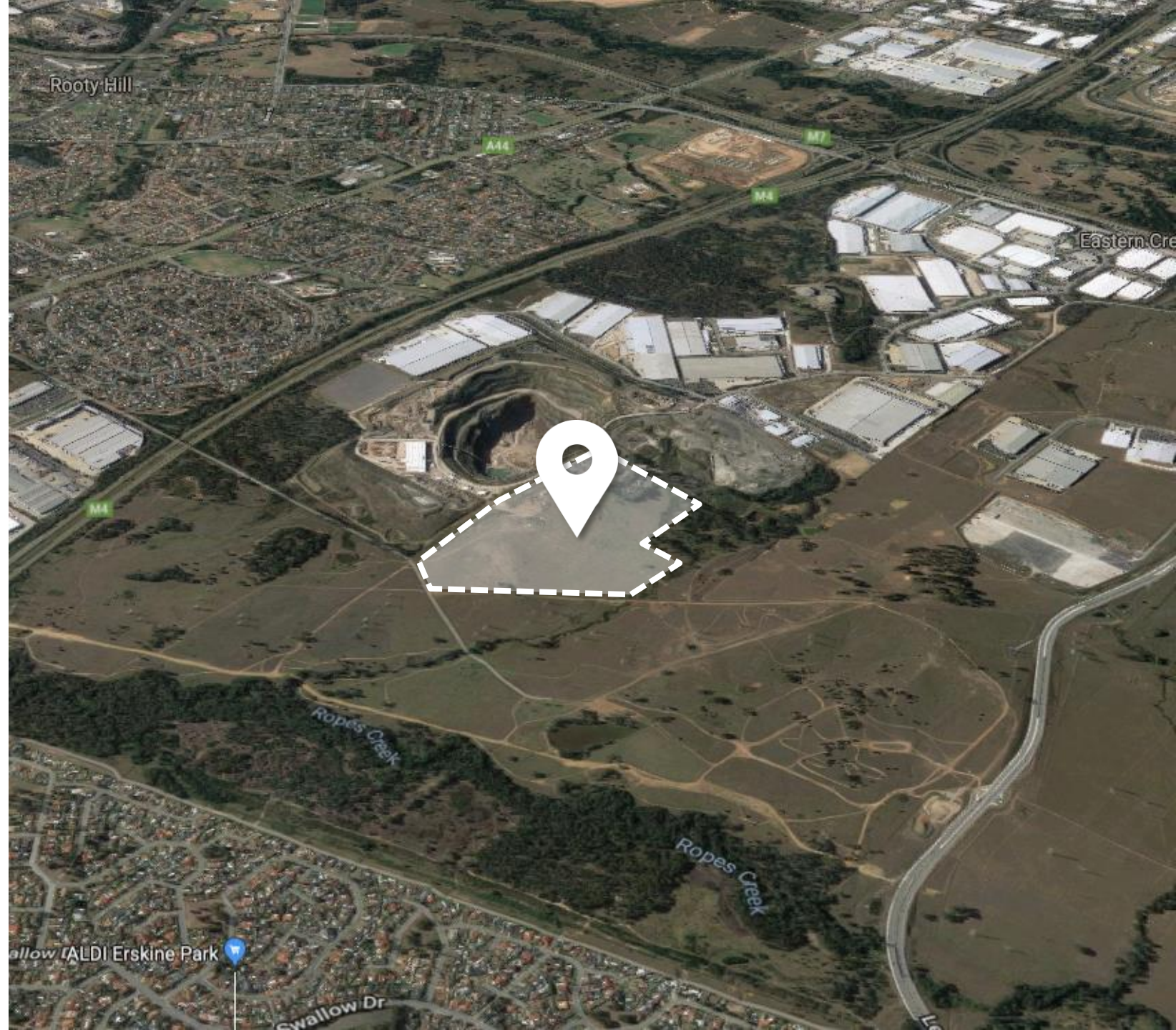


OVERVIEW

- 1. THE SITE**
- 2. PROPOSAL**
- 3. DPE RECOMMENDATION**
- 4. Q&A**

THE SITE

- Zone – IN1 General Industrial.
- Part of larger landholding – Genesis Xero Waste Facility and Landfill.
- Residential, commercial and industrial land uses.
- 1km buffer to low density residential housing areas.
- Connected via M4 Motorway and M7 Motoray.



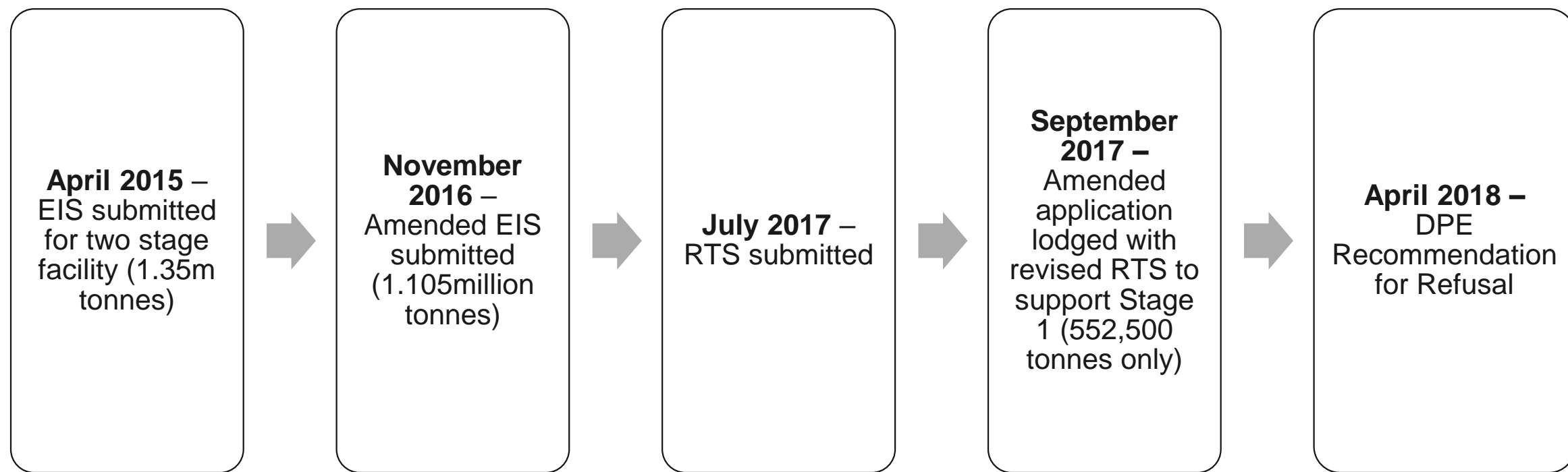
THE APPLICANT

- **The Next Generation NSW Pty Ltd** – stand-alone company formed by Dial A Dump Industries and Genesis Xero Waste Facility to develop a low carbon electricity generating plan that will be fuelled by waste derived fuels.

Key Specialists:

COMPANY NAME	TECHNICAL DISCIPLINE
TNG: Ian Malouf / Chris Biggs	Owner/Operator
Urbis – Clare Brown / Stewart Doran	Planning
AECOM – Amanda Lee	Human Health Risk Assessment
ERM– Damon Roddis	Air Quality/GHG, Ozone, Noise & Odour
Ramboll – Martin Brunner / HZI – Dr Marc Stammbach	Technology
MRA - Mike Ritchie / Charlotte Wang	Waste

BACKGROUND



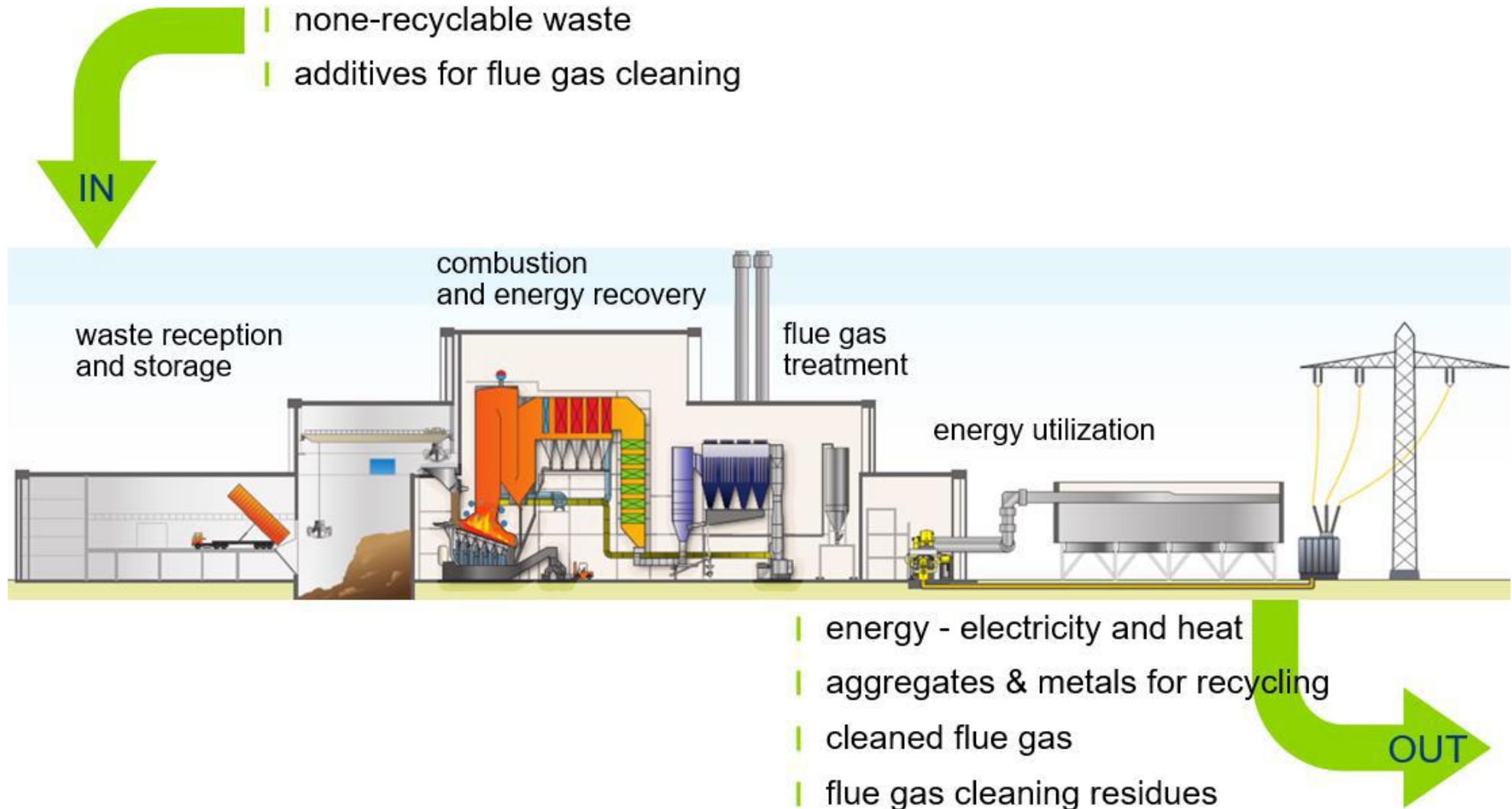
THE PROPOSAL



STAGE 1 FACILITY

- Complete construction of the Tipping Hall and Waste Bunker and combustion lines 1 and 2 comprising:
 - Two independent boilers.
 - Flue Gas Treatment systems.
 - Stack.
 - One Turbine.
 - One Air Cooled Condenser.
 - Auxiliary equipment including two generators.

THE TECHNOLOGY & PROCESS



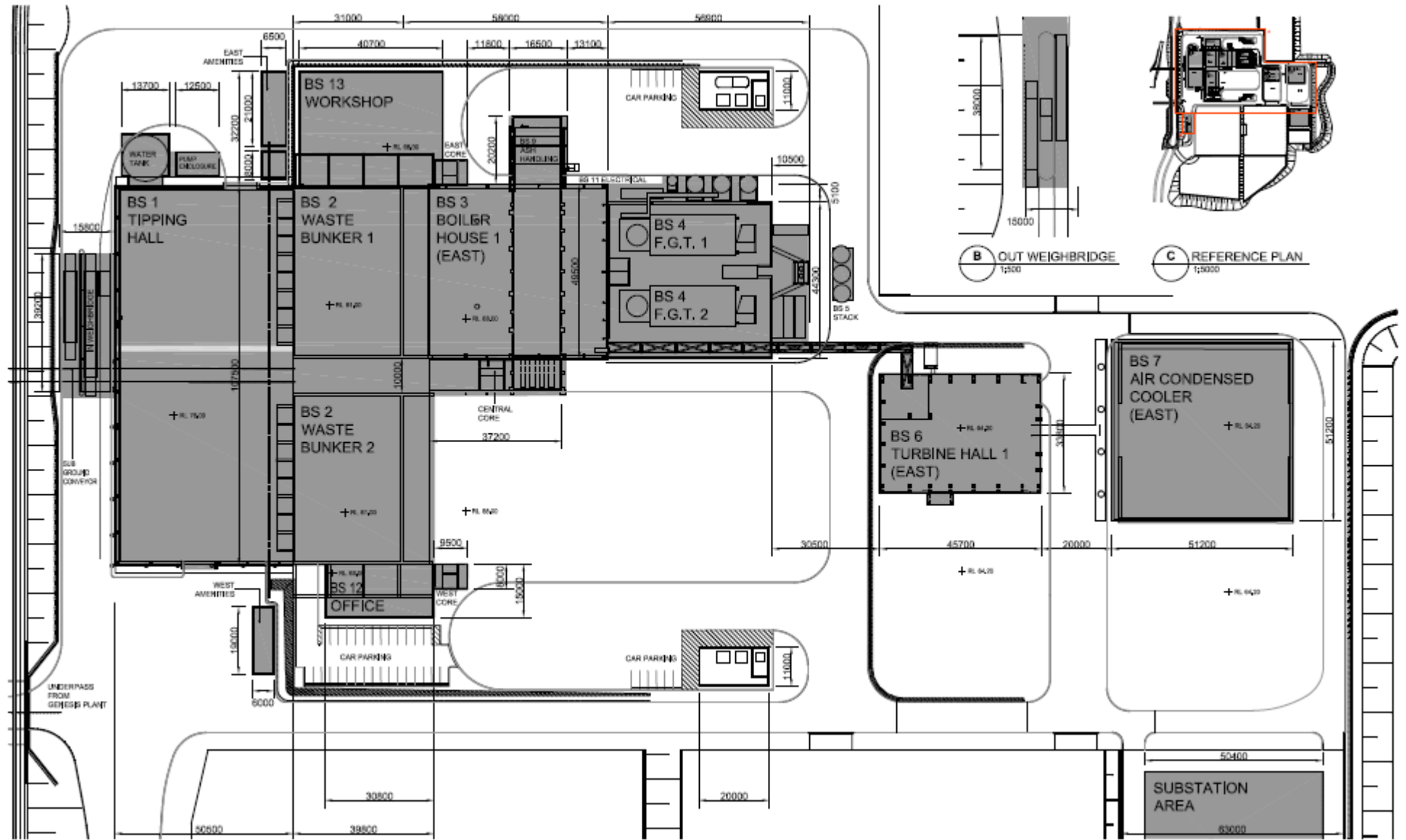
- **Moving grate system with water and air cooled grate bars** – offers the most flexible and cost effective solution for the fuel mix being considered.
- **Turbine exhaust cooling system** for the facility is an Air Cooled Condenser – preferred option as they do not require water and do not generate an effluent discharge.
- **No Visual Plume** – except for exceptional and limited climatic conditions.
- Export electricity and heat to nearby consumers.
- **QA procedures at Genesis Recycling Facility** to ensure compliance with NSW EPA Energy from Waste Policy and consistent fuel quality with no unacceptable materials.
- Generate three types of solid waste by-products:
 - Bottom ash.
 - Boiler ash.
 - Flue gas treatment residues (APC residues).

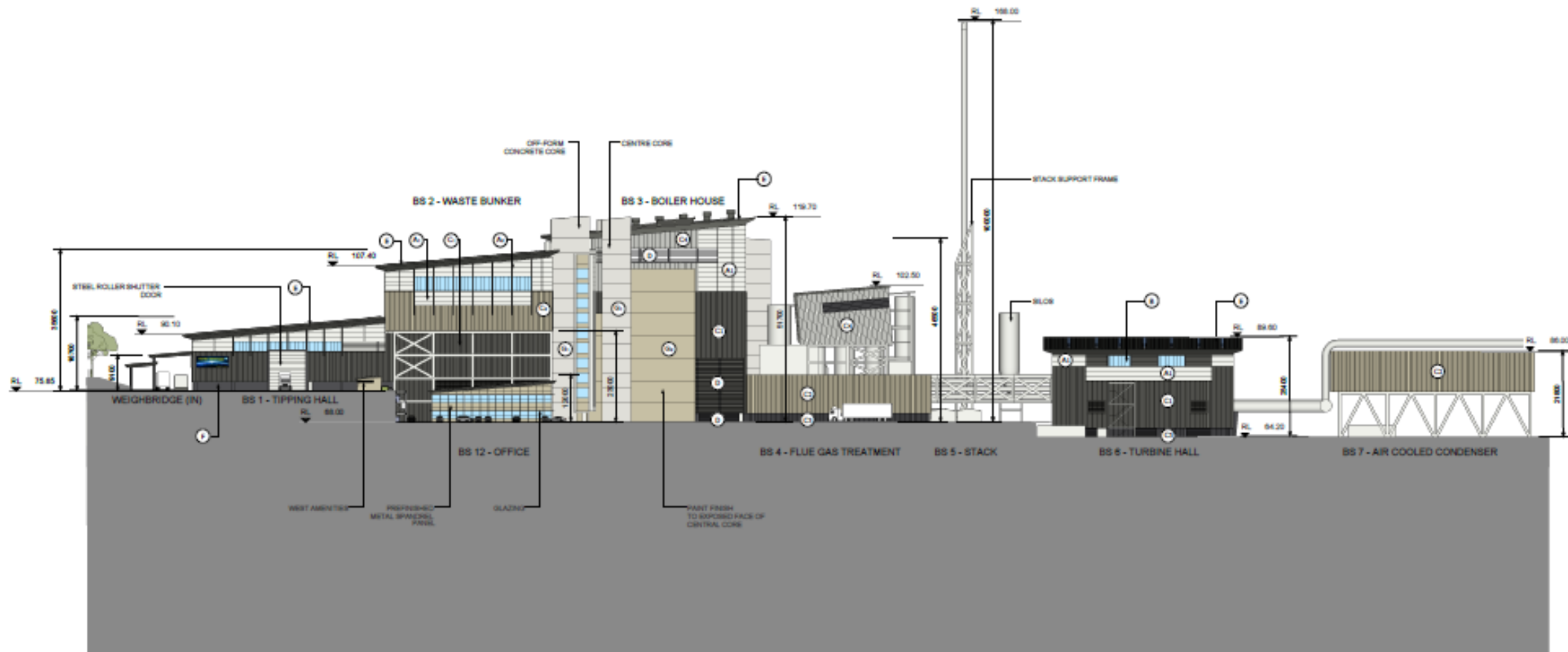
FUEL SOURCE

- **Fuel types** – refer briefing note.
- **Design fuel reviewed based on:**
 - Availability in Sydney Metro area.
 - Types that comply with EfW policy.
 - Calorific Values of the fractional components.
- Fractions of fuel types derived from **independently conducted audits** of the waste streams.
- **Design fuel composition developed** based on typical values for each fuel and estimated mix.
- **Input fuel will always be mixed** as part of normal operations to be as homogenous as possible.

FUEL SOURCE – CONT.

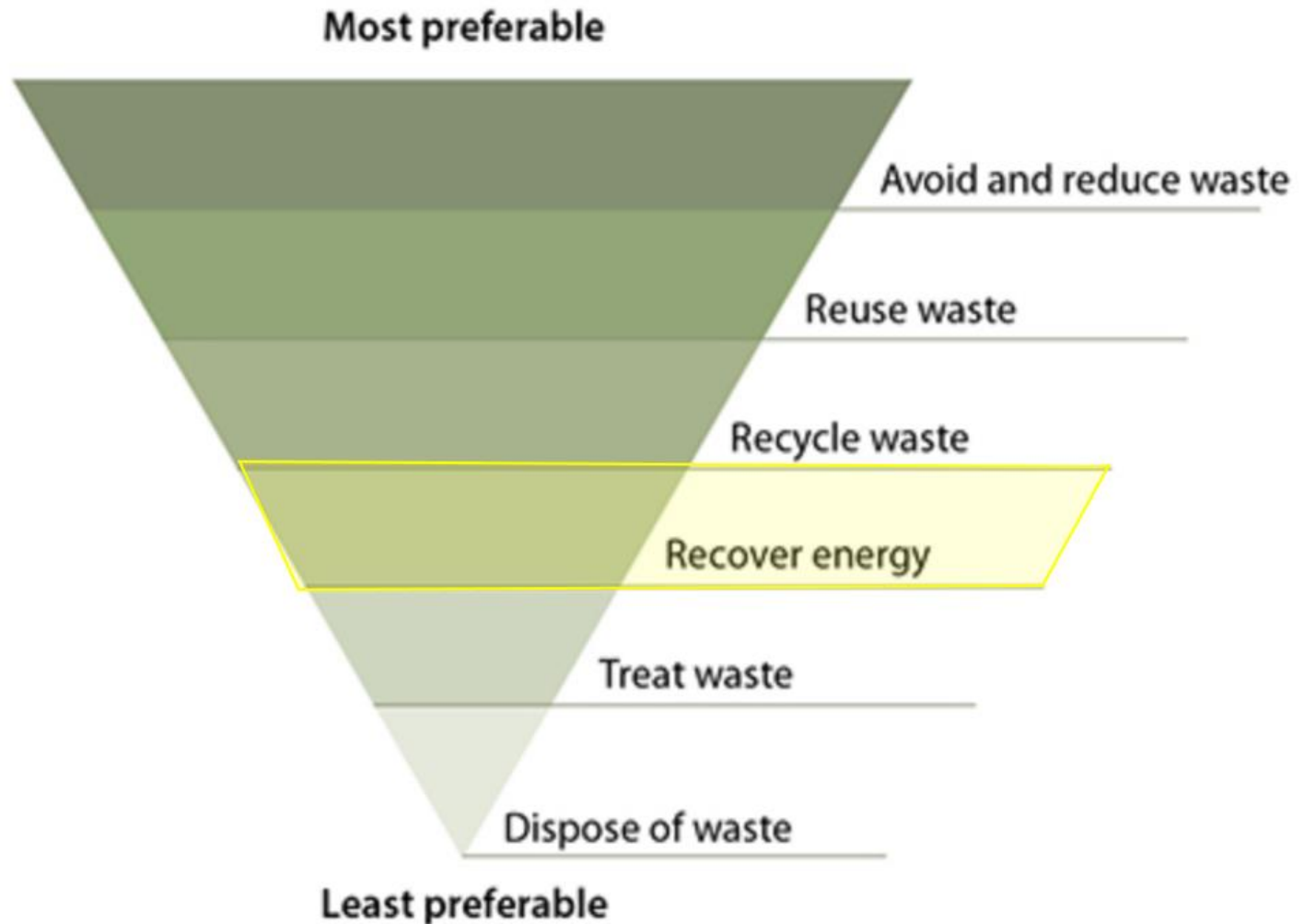
- **C&D Waste** in Europe is generally sourced separated on site manually by unskilled labour – in NSW, C&D Waste is not source or site separated and highly mechanised taking place at centralised waste collection facilities (Genesis).
- **Independent Waste Audits** identified compositional attributes of CRW, MRF residual and Floc waste.
- **No asbestos or misc. items of concern found** in audited samples.
- Genesis procedures are very refined and **highly effective at removing all materials required.**
- High degree of homogeneity present in comparison to European examples – **results in a more efficient burn process** and less spikes during incineration.





TNG DELIVERING THE MISSING LINK FOR NSW

- TNG is part of an integrated waste management operation that will reduce landfill.
- Utilises residual waste that has been pre-screened for reuse and recycling materials.
- Process 552,500M tonnes of residual waste.



ENVIRONMENTAL OUTPUTS

- **European Industrial Emissions Directive IED 2010/75/EU** has been used as the basis for the development of the NSW EfW Policy.
- IED limits considered the **most stringent requirements** for EfW plants worldwide.
- Facility **designed to operate** within these limits as a minimum.
- **Emissions from stack monitored 24/7** by an automatic computerised system and reported to NSW EPA.
- **Methods and standards used for monitoring** are consistent with the IED or as directed by NSW EPA.

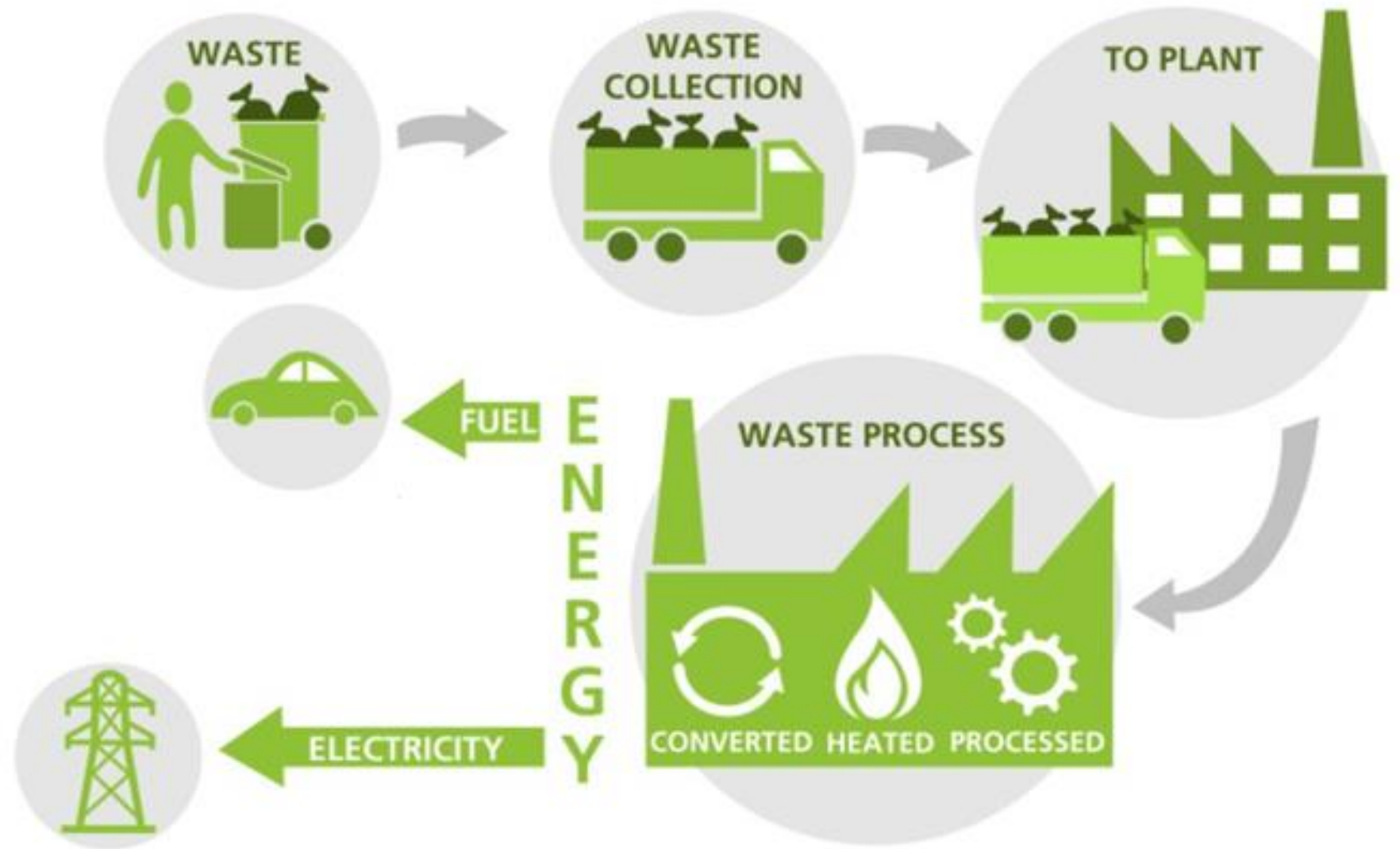
ENVIRONMENTAL OUTPUTS – CONT.

- **Unprocessed waste or waste not subject to resource recovery** will not be delivered direct to the EfW Facility.
- Processed waste will be **delivered via an electrically driven covered conveyor** system or by truck.
- **Pre-processed waste streams by others** will be subject to Genesis quality assurance measures to ensure hazardous material is removed.
- **Cleared waste will be stored inside the bunker.** Sufficient storage for 5-7 days at full load is provided to cater for disruptions in fuel supply.
- EfW Facility will operate 24/7.
- **Tipping hall will be kept at negative air pressure** ensuring a constant inward flow of fresh air and ensure no odour escape.

ENERGY OUTPUT

- **NSW EfW Policy reflects the R1 energy efficiency formula** from the European Waste Framework Directive.
- **R1 to be >0.65 as the minimum total system efficiency threshold.**
- **EfW Facility has capacity to generate net 68.65 Mega Watts** of electrical energy (MWe).
- **The R1 efficiency is predicted to be 0.86** (based on gross generated power) which is well above the threshold for new incineration plants.
- **The EfW Facility will meet the definition of recovery.**

KEY OUTCOMES



PROJECT BENEFITS

- Technology - tried and proven.
- Reduce waste going to landfill by 552,500M tonnes/pa.
- Green and renewable energy source.
- Encourages resource recovery.
- Delivers the missing link in the resource recovery framework.
- Delivered by a tier 1 construction team.
- Utilise Best Available Technology.
- Generate up to 68.65 MWe of energy – power for 100,000 homes.
- Net positive greenhouse gas impact, potential elimination of 13.6 to 17.1 Mt CO₂-E over a 25-year period.
- Create 55 full time operation jobs and approximately 500 construction jobs.

DPE RECOMMENDATION

- Reviewing basis of conclusions from DPE technical experts.
- Written response will be provided to the IPC prior to public meeting on 14 May 2018.

QUESTIONS & ANSWERS



THANK YOU