

**APPENDIX D – RESPONSE TO SUBMISSIONS – AGENCY SUBMISSIONS AND  
WCPL'S RESPONSE TO DPI WATER**



# Office of Environment & Heritage

DOC16/300357-1  
DA 305-7-2003 MOD12

Ms Jessie Evans  
Team Leader, Planning Services  
Department of Planning and Environment  
[jessie.evans@planning.nsw.gov.au](mailto:jessie.evans@planning.nsw.gov.au)

Dear Ms Evans

**RE: 'Response to Submissions Report' for Wambo Coal Mine – Modification 12 (DA 305-7-2003)**

I refer to your e-mail dated 10 June 2016 inviting the Office of Environment and Heritage (OEH) to comment on the 'Response to Submissions Report' prepared following public exhibition of the Environmental Impact Statement for the proposed modification of Wambo Coal Mine.

OEH provided comment and recommended conditions of consent for this project in a letter dated 13 May 2016. OEH accepted 10 of the 11 recommendations made by the proponent which were in relation to the assessment of Aboriginal Cultural Heritage. OEH has no additional comment to make in relation to Aboriginal cultural heritage matters for this project. Note that for recommendation 7, OEH Heritage Division as delegate of the NSW Heritage Council, provided separate advice on environmental heritage matters.

In relation to threatened biodiversity, OEH previously accepted the offset package put forward for this project and recommended that the consent included consideration of the provision of additional biodiversity offsets in case unexpected mine subsidence leads to additional impacts on threatened biodiversity. Such consideration already exists in the existing development consent for the mine and its inclusion in any consent issued for the modification is supported by the proponent. Therefore, OEH has no further comment to make on threatened biodiversity for this project in relation to NSW legislation and policy.

Please note that this advice has been prepared without completion of the review of the 'Matters of National Environmental Significance' under the Commonwealth *Environment Protection and Biodiversity Conservation Act 1999*. Once this assessment is completed it may result in additional offset requirements for this project.

If you require any further information regarding this matter please contact Robert Gibson, Regional Biodiversity Conservation Officer, on 4927 3154.

Yours sincerely

 20 JUN 2016

**RICHARD BATH**  
Senior Team Leader Planning, Hunter Central Coast  
Regional Operations



File No: EF15/19770  
Ref No: DOC16/286649

Jessie Evans, Team Leader  
Planning Services – Resource Assessment & Compliance  
Department of Planning & Environment  
GPO Box 39  
SYDNEY NSW 2001  
By email: Jessie.evans@planning.nsw.gov.au

Dear Mr Evans

**RE: Comments on Response to Submission report for Wambo Coal Mine DA 305-7-2003 (Mod 12).**

I refer to your email dated 10 June 2016 advising a response to submissions (RtS) report has been prepared for the Wambo Coal Mine Modification 12 project and requesting comment from the Heritage Division for this phase of the project.

The Heritage Council of NSW previously provided comment on 12 May 2016 and recommended The Applicant prepare a statement of heritage impact for 'Abandoned Stony Creek Cottage Site' in addition to the preparation and endorsement of a Conservation Management Plan from the Heritage Council of NSW for 'Wambo Homestead' within a period of 12 months of the date of approval.

The following document was reviewed to provide comment in this letter:

- 'South Wambo Underground Mine Modification Response to Submissions (RtS) for the Modification of DA 305-7-2003 (MOD 12) The Realignment and Extension/Relocation of the Approved South Wambo Underground Mine, prepared by Peabody Energy dated June 2016.

***Abandoned Stony Creek Cottage Site:***

The RtS repeats key points discussed in the supporting documents to the Environmental Impact Statement (EIS) which were prepared by EJE Town Planning dated 2003 concerning this item which attempt to justify no further works with respect to this item. However there is no discussion in the RtS that the EJE Report identified this site is of local heritage significance. Nor do the Heritage Council Assessing Significance Guidelines support assessment which identify 'low' or 'high' levels of significance, only local and state.

The EIS identified the above item was in poor condition in 2003 and may be impacted by the proposed modified activity. The proposal as suggested in the RtS is to archivally record the site prior to works commencing. It would be appropriate to lodge a copy of any such report with the relevant local Council's local studies library repository/unit.

**Wambo Homestead:**

Wambo Homestead is an item of environmental heritage which is listed on the State Heritage Register as item #00200. This item does not have a currently endorsed Conservation Management Plan, although it is noted there is an existing Heritage Management Plan which addresses the management of this item for the purposes of the Underground Coal Mine Activities surrounding it.

The Heritage Division has considered the more detailed background to the entire mining development and proposal as expressed in the RtS document prepared by Peabody dated June 2016. This report has clarified that detailed engineering and subsidence monitoring has been ongoing throughout the mine project which is also demonstrated within the supporting statements.

The acceptance of the recommendation to ensure that a Conservation Management Plan for the Wambo Homestead be prepared and endorsed by the Heritage Council as previously recommended is also noted and supported by the Division.

If you have any questions regarding the above matter please contact Felicity Barry, Acting Senior Team Leader, Archaeology at the Heritage Division, Office of Environment and Heritage on 9995 6914 or at [Felicity.Barry@environment.nsw.gov.au](mailto:Felicity.Barry@environment.nsw.gov.au).

Yours sincerely



26/07/2016

**Katrina Stankowski**  
Acting Manager, Conservation  
Heritage Division  
Office of Environment & Heritage  
**As Delegate of the NSW Heritage Council**



PCU066094

BN16/5069

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Department of Planning  
Received  
11 JUL 2016  
Scanning Room

Dear Ms Evans

**Wambo Coal Mine Mod 12 – (DA 305-7-2003) Response to Submissions  
Comments**

I refer to your email of 10 June 2016 requesting comments from the Division of Resources & Energy (the Division) to the Response to Submissions (RTS) report from Wambo Coal Pty Ltd (the Proponent) in support of an application for a modification to consent for the Wambo Coal Mine.

The Division has reviewed the *South Wambo Mine Coal Project, Environmental Assessment Response to Submissions, June 2016*.

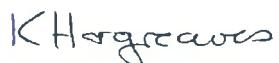
Based on the review of Modification 12 and responses to issues raised by the Division, it is recommended that conditions to be imposed to address the following requirements to rehabilitate to the satisfaction of the Division in accordance with a Rehabilitation Management Plan (RMP) and Mine Operations Plan (MOP) which addresses:

- a) Progressive rehabilitation
- b) A detailed tailings management plan that includes timing for the rehabilitation of the existing tailings facilities, in order that final land form and land use objectives can be achieved in a timely manner
- c) A plan to ensure the grazing carrying capacity of the pre-mining development foot print is achieved in the post mining landscape
- d) A plan which shows the land form at the completion of open cut mining, identifying proposed locations of tailings management facilities which support the continued underground operations.

A more detailed description of rehabilitation requirements is in **Attachment A**. These requirements should be addressed in the Rehabilitation Management Plan (RMP) and (MOP) and are provided for information only at this stage.

Should you have any enquires regarding this matter please contact Steve Cozens, Senior Project Officer, Royalty and Advisory Services on telephone (02) 9842 8573.

Yours sincerely



**Kylie Hargreaves**  
**Deputy Secretary**  
**Resources & Energy**

## **ATTACHMENT A**

### **ADDITIONAL INFORMATION**

#### **Rehabilitation and Mine Closure**

It was noted that the rehabilitation commitments within the MOD 12 EA references the Wambo Development Project EIS (2003) prepared in support of DA-305-7-2003. The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B and the approved Wambo Complex Mining Operations Plan Amendment C.

#### **Rehabilitation objectives and domains**

- The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B. The criteria developed for Wambo Complex Mining Operations Plan (MOP) Amendment B while subject to further development, is a significant improvement on the Wambo Development Project EIS (2003).

#### **Rehabilitation Methodology**

##### *Mine Design*

- The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B. It must be clear that the mine design as described in the Wambo Development Project EIS (2003) has been superseded by approved mine modifications and is consistent with Wambo Complex Mining Operations Plan Amendment B.
- Wambo Coal should submit a plan showing where the final void/s are proposed to avoid confusion as to what the final approved land form is (that is make it clear that MOD 12 EA that is reliant on Wambo Development Project EIS (2003) does not override previously approved mine modifications, up to MOD 15).

##### *Rehabilitation*

- The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B.
- In general other risks such as geochemical constraints, spontaneous combustion hazards, tailings management etc. have not been detailed in the MOD 12 EA other than to refer to the Wambo Development Project EA (2003). The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B which does not demonstrate the successful rehabilitation of tailings facilities, in particular, the North East Tailings Dam is achievable.
- While the MOD 12 EA states that "there would be sufficient capacity for the additional coal rejects generated by the modification", the existing tailings facilities will have reached capacity during 2017. An application to establish a new tailings facility/ facilities that would manage fine reject has not been submitted. The approval of a new tailings management facility would depend in part on the management of fine reject to facilitate the rehabilitation of the tailings facilities, which has not been demonstrated for facilities that contain Whybrow Seam, which

is presently been mined. The interaction between the existing tailings facilities, which have not been rehabilitated and proposed tailings facilities, has not been detailed.

### **Conceptual Final Landform Design**

- The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B, which does not clearly identify the location or geometry of the final voids.
- The post-mining landform cross-sections developed for the Draft Wambo Complex MOP Amendment C (to be approved) do not include the final voids. Other cross sections show a final landform that has the potential to be capable of supporting the intended final land use(s).
- The response to submissions referred to the approved Wambo Complex Mining Operations Plan Amendment B that does not show a final landform design for the current operations needs to be developed in the event that any future projects do not proceed. If approved, the Draft Wambo Complex MOP Amendment C (to be approved) would satisfy this requirement.
- The final landform is dependent on the successful capping of the existing tailings facilities. Wambo Coal has been unable to demonstrate how the North East Tailings Dam would be capped to allow the final landform to be realised, despite reject disposal to this facility ceasing more than a decade ago. The North East Tailings Dam has a fraction of clay related to the Whybrow Seam that is hydrophilic that has resisted consolidation prior to capping and further emplacement to achieve the final land form. Current underground and open cut operations mine this seam.

### **Options Analysis**

- The response to submissions does not commit to the long term economic viability of grazing within rehabilitated areas, including those impacted by subsidence. The reduction in agricultural enterprise within Agricultural Classes 4 and 5 should be compensated by the improvement of grazing potential of rehabilitated areas identified for pasture areas.



DOC16/289046-01; EF13/3816

NSW Department of Planning and Environment  
GPO Box 39  
SYDNEY NSW 2001

Attention: Ms Jessie Evans

**Response to Submissions Report  
South Wambo Underground Mine Modification (DA 305-7-2003 MOD 12)**

I refer to your email to the Environment Protection Authority (EPA), dated 10 June 2016, seeking the EPA's comments on the report titled 'South Wambo Underground Mine Modification – Response to Submissions' (RTS report) dated June 2016.

The EPA has reviewed the RTS report in respect to our submission of 13 May 2016 for this proposal. In that previous submission the EPA included comments in relation to the noise impact assessment undertaken for the proposal. The RTS report specifically addresses our previous comments in Section 2.5 of the RTS Report.

The EPA's review and response to the RTS report is provided below. For ease of reference the relevant subject headings in Section 2.5 of the RTS report have been used.

**1. Assessment of Noise Impacts**

The proponent states that the ventilation system intrusive and amenity noise assessment was not conducted at receiver 19 A & B as it was assessed that the modification would have minimal potential to alter the existing noise levels (amenity and intrusive) at that location, and as such the ventilation shaft is not predicted to be the dominant source of noise at that receiver.

The proponents response sufficiently addresses our previous comments and clarifies the matter, and as such the EPA does not have any further submission to make on this matter.

**2. Noise Criteria in EPL 529**

The EPA previously proposed that the applicable noise levels of 35 dBA would apply at receiver 19 A & B, as the receivers were not listed in Condition L4.1 of the licence. As noted in the proponent's response receiver 19A & B is referred to in Table 1 of Schedule 4 of the sites development consent (DA 305-7-2003), meaning that the receptors currently have acquisition rights and are excluded from the locations included in Condition L4.1 of the licence.

The EPA's previous assertion that the noise level of 35dBA would apply at receiver 19A & B was incorrect and the proponent's response sufficiently addresses this matter.

### 3. Noise Mitigation Measures

Our previous comments included recommendations that the applicant is required to adopt the mitigation measures detailed in the Environmental Assessment (EA), and that the complaints management protocol specifically includes regular community notification procedures and potential respite periods, where warranted.

The proponent's response states that these recommends are consistent with Section 4.2 of the Appendix H of the EA.

While the consultation measures proposed in the EA do prescribe community notification prior to the works occurring and a contact for complaints or enquiries, there does not appear to be a requirement to implement regular community updates throughout the construction period, or the potential for respite periods for residents during construction, if warranted.

The EPA acknowledges that the establishment of community notification procedures and potential respite periods during construction is typically a matter addressed through management plans or other consent conditions, and is not usually conditioned on an Environment Protection Licence. The EPA does not propose to condition these matters into the current licence for the premises, however raises these items as factors for Department of Planning and Environment to consider.

If you require any further information regarding this matter please contact Michael Howat on 4908 6819.

Yours sincerely

24.6.16

**MICHAEL HOWAT**  
Acting Head Regional Operations Unit - Hunter

Contact officer: MICHAEL HOWAT  
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hunter.region@epa.nsw.gov.au



## Department of Primary Industries

OUT16/25272

Ms Jessie Evans  
Resource Assessments & Compliance  
NSW Department of Planning and Environment  
GPO Box 39  
SYDNEY NSW 2001

[Jessie.evans@planning.nsw.gov.au](mailto:Jessie.evans@planning.nsw.gov.au)

Dear Ms Evans

### **Wambo Coal Mine (DA 305-7-2003 MOD 12) Comment on the Response to Submissions Report**

I refer to your email dated 10 June 2016 to the Department of Primary Industries in requesting comment on the above matter. Comment has been sought from relevant divisions of DPI. Any further referrals to DPI can be sent by email to [landuse.enquiries@dpi.nsw.gov.au](mailto:landuse.enquiries@dpi.nsw.gov.au).

DPI has reviewed the exhibited Response to Submissions and advises that the following issues should be addressed prior to determination:

1. The proponent should adopt the accepted Water Management Plan (WMP) reporting procedure in all reporting noting the limitation with subsidence and frequency between surveyed data.
2. The groundwater model should be calibrated to capture and reflect impacts of increased vertical hydraulic conductivity across the broader model domain and encapsulate the observed decline in alluvial water table along North Wambo Creek and Wambo Creek as was noted in the 2015 Annual Review as part of a regular model update.
3. The proponent should provide DPI Water with a copy of the lithology and construction logs for all monitoring bores. This information is required to support further understanding of the ongoing monitoring and to clarify the zones monitored by each bore.
4. Further investigation by the appropriate regulatory agency should be considered regarding increased salinity of the alluvial aquifer being potentially attributed to leakage from Wambo South Water Dam. It is recommended that as part of the assessment process for Modification 12 that the Department of Planning and Environment consult with the Environmental Protection Authority as to whether this should be investigated as a potential contamination event.

DPI Water considers that satellite imagery, hydrographic data, reported dam levels and quality suggest a possible connection between leakage from the dam and increased alluvial salinity. It is recommended that the proponent provide the Chemical Analysis by GHD (2012) which is referenced in the Annual Review as conclusively demonstrating that groundwater at P114 is not sourced from the Wambo South Dam.

### **Other Considerations**

It is also recommended that the proponent make a commitment to construct additional paired monitoring bores within the interburden aquifer at sites P114 and P116. This recommendation relates to DA 305-7-2003 independent of Modification 12.

There is a risk of increasing the fracture interconnection between several mined coal seams up to the alluvial aquifer and surface water systems should there be a shift from mining the deeper Bowfield Seam to an intermediate depth seam such as the Woodlands seam. The risk of increased fracture connection was also highlighted by DPI Water during the assessment of Longwall Panel 10A, which commenced in June of 2015.

Bore P114 is the only alluvial monitoring bore overlying Longwall 10A. This bore has previously been noted as having a strong relationship with the long-term rainfall trend. However from August 2015 to December 2015 groundwater levels decreased by approximately 3 metres, not taking into account potential subsidence of ground level. Additionally the 2015 Annual Review indicated that an adjustment of the parameters defining the fracture zone may also be required.

DPI Water considers that fracturing from each of the mined seams has demonstrated to propagate to the next overlying mined seam and then continuing to the surface water systems. The Environmental Assessment for Longwall 10A reported that post mining the flow direction would be from the alluvium downwards to the Permian, with negligible change in the alluvial aquifers (during and post mining) water level. The recent monitoring observations identify drawdown impacts significantly greater than predicted in the alluvial aquifer.

It is noted that the Groundwater Assessment for Modification 12 does not include all the available monitoring data up to August 2015. This is limiting in conveying the significance of the interconnected fracturing beneath the alluvium, as shown in P114. Similarly the calibrated hydraulic conductivity values for Modification 12 (Table 14) do not appear to reflect an adjustment of parameters defining the fracture zone as was the recommendation in the 2015 Annual Review.

As such further information is required from the proponent to finalise the assessment of this proposed project.

Yours sincerely



Graeme White  
A/Director, Planning Policy & Assessment Advice  
20 July 2016

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2 August 2016

Department of Planning and Environment

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Attention: Ms Jessie Evans, Resource Assessments and Compliance

3. The proponent should provide DPI Water with a copy of the lithology and construction logs for all monitoring bores. This information is required to support further understanding of the ongoing monitoring and to clarify the zones monitored by each bore

Bore construction details are provided in Enclosure 2.

An installation report is provided for the recently installed vibrating wire piezometers at N2, N3 and N4. Summary of completed bore/excavation forms are provided for the other bores (with the exception of private landholder bores, production bores and two United Colliers bores).

4. Further investigation by the appropriate regulatory agency should be considered regarding increased salinity of the alluvial aquifer being potentially attributed to leakage from Wambo South Water Dam. It is recommended that as part of the assessment process for Modification 12 that the Department of Planning and Environment consult with the Environmental Protection Authority as to whether this should be investigated as a potential contamination event.

Dear Ms Evans

**RE: MODIFICATION 12 TO DA 305-7-2003 – RESPONSE TO COMMENTS FROM  
DEPARTMENT OF PRIMARY INDUSTRIES**

Please find below responses to the comments made by the Department of Primary Industries (DPI) on the Response to Submissions in relation to the application to modify the Wambo Development Project Development Consent DA 305-7-2003 (MOD 12).

1. The proponent should adopt the accepted Water Management Plan (WMP) reporting procedure in all reporting noting the limitation with subsidence and frequency between surveyed data.

The intent of this comment is unclear. WCPL reported its monitoring data (including subsidence monitoring data) in the 2015 Annual Review in consideration of the Annual Review Guideline (released October 2015).

Any specific comments on reporting can be provided by the DPI Water during the consultation process for any future updates to the Water Management Plan.

2. The groundwater model should be calibrated to capture and reflect impacts of increased vertical hydraulic conductivity across the broader model domain and encapsulate the observed decline in alluvial water table along North Wambo Creek and Wambo Creek as was noted in the 2015 Annual Review as part of a regular model update.

A detailed response to this comment has been provided by HydroSimulations and is attached (Enclosure 1).

There has been no observed decline in the alluvial water table along North Wambo Creek and Wambo Creek that is inconsistent with the groundwater model predictions.

Approximately 3 m of drawdown was observed in a bore located within adjacent weathered Permian regolith (bore P114) between August 2015 and December 2015 and was reported in the 2015 Annual Review.

HydroSimulations does not consider that the monitoring results at P114 reflect “increased vertical hydraulic conductivity across the broader model domain” and considers there is no requirement to remodel the potential groundwater impacts associated with MOD 12.

This comment is unrelated to MOD 12.

The outcomes of an investigation into the increased salinity at some bores were provided in the 2015 Annual Review. This investigation concluded that the increase in salinity was not attributable to leakage from South Wambo Dam.

If the Department of Planning and Environment (DP&E) or DPI Water has any concerns or comments related to this investigation, these can be raised through the review process for the 2015 Annual Review with the DP&E Compliance Branch.

1. The proponent should adopt the accepted Water Management Plan (WMP) reporting procedure in all reporting noting the limitation with subsidence and frequency between surveyed data.

Please do not hesitate to contact the undersigned should you have any queries.

Yours faithfully

Micheal Alexander  
Director Projects and Portfolio Management (NSW)  
PEABODY ENERGY AUSTRALIA PTY LIMITED  
Enclosures (2)  
cc: Mr Howard Reed, Director, Resource Assessments, Department of Planning & Environment.

# Hydro Simulations

Date: 28 July 2016  
To: Wambo Coal Pty Ltd  
c/- Resource Strategies Pty Ltd  
Suite 2, Level 3  
24 McDougall Street  
MILTON QLD 4064  
From: Dr Noel Merrick  
Re: South Wambo Underground Mine  
Modification – Response to DPI  
Comments  
Our Ref: HS2016/38

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## Introduction

The DPI Water in its correspondence dated 20 July 2016 has stated the following:

"The groundwater model should be calibrated to capture and reflect impacts of increased vertical hydraulic conductivity across the broader model domain and encapsulate the observed decline in alluvial water table along North Wambo Creek and Wambo Creek as was noted in the 2015 Annual Review as part of a regular model update.

## ENCLOSURE 1

### CORRESPONDENCE FROM HYDROSIMULATIONS

## Summary Reply

In summary, the numerical modelling and groundwater assessment in support of MOD 12 is considered adequate and fit for purpose on the basis of the following:

- The numerical model was calibrated based on an extensive baseline dataset (1 056 target points).
- The calibration performance statistic (scaled root mean square) was well within the target suggested in the modelling guidelines, and the calibration was considered adequate by the peer reviewer (Dr Frans Kalf). Extension of the dataset to current day, to accommodate the latest readings at P114, would cause only a very minor change in calibration performance statistics.
- Based on detailed transient electromagnetic [TEM] mapping, it is considered that P114 is not located within the Wambo Creek alluvium, but within adjacent weathered Permian regolith.
- The observed drawdowns in alluvial bores along Wambo Creek and North Wambo Creek presented in the 2015 Annual Review are consistent with model predictions.

- HydroSimulations does not consider that the monitoring results at P114 reflect “increased vertical hydraulic conductivity across the broader domain”, and therefore there is no requirement to remodel the potential groundwater impacts associated with MOD 12.

Each of the above points is discussed in further detail below.

Although the numerical groundwater model does not require update or re-calibration for MOD 12, future regular model updates will be reviewed against contemporary monitoring data and re-calibrated where required.

#### Dataset for Numerical Model Calibration

The numerical model was calibrated based on an extensive baseline dataset. This included data as recent as August 2015, where available.

In the peer review of the numerical modelling, Dr Frans Kalf concluded:

“Manual (trial and error) calibration was conducted using 13,056 target points at 86 groundwater monitoring sites. Calibration fit statistic was 3.9% SRMS (scaled root mean square) which is well within the target of 10% as suggested in the modelling guidelines document (MDBC 2001). Comparison made between measured and modelled hydrographs are considered to be quite acceptable given the extensive mining activity and available knowledge about mining sequences and timing.”

As noted in Dr Kalf’s review, there has been extensive mining activity at the Wambo Coal Mine, and the calibration was acceptable given this complexity.

Given the long timeframes for modelling, it is not reasonable to expect the dataset basis for model calibration to be continuously extended for the assessment of a Modification with the collection of new data.

As described further in the sections below, HydroSimulations considers that recent monitoring data from P114 does not warrant a re-calibration of the numerical model for the purposes of assessing MOD 12.

Extension of the dataset to current day, to accommodate the latest readings at P114, would cause only a very minor increase in the calibration performance statistics. It would result in the inclusion of 6 additional data points to the 13,056 target points already used in the model calibration. The model calibration would remain well within the modelling guidelines acceptance level.

Future regular model updates will continue to be reviewed against contemporary monitoring data and re-calibrated where required.

#### Observed Impacts at P114

P114 is a shallow bore constructed in 1999 and is located above Longwall 10A at the North Wambo Underground Mine. Construction details for this bore are not available. However, the depth of the bore is believed to be about 11 m.

A transient electromagnetic [TEM] survey was conducted in the vicinity of Wollombi Brook, Wambo Creek and North Wambo Creek by Dr David Allen (Groundwater Imaging) in 2012. The TEM image shows clearly that P114 is located outside of the alluvial boundary inferred by Dr Allen, in an area of low resistivity (**Figure 1**). On this basis, it is considered that P114 is located in weathered Permian material. Responses at P114 cannot be regarded as indicative of broader responses in alluvium.

- As described in the 2015 Annual Review, the groundwater level at P114 decreased by approximately 3 m from August 2015 to December 2015. The numerical groundwater model predicted drawdown at this location, however the observed magnitude of the drawdown is greater than the predicted drawdown (approximately 1 m).

Given the recent nature of this observed impact, the reason for the difference in modelled and observed drawdown has not been conclusively determined. The differences could be due to a number of reasons, for example the depth of the bore assumed in the model (as detailed construction details are not available), or the presence of local discontinuities generated by land subsidence. In either case, responses at P114 cannot be regarded as indicative of broader responses in alluvium.

Importantly, current evidence does not support a conclusion of highly connective fracturing between the surface at P114 and the underground workings, as:

- although groundwater levels in P114 have decreased, the shallow groundwater system at this location is not fully drained; and
- there was no observation of increased water make in the North Wambo Underground Mine workings, or the overlying Whybrow Seam workings during the extraction of Longwall 10A.

#### Observations at Other Bores in the Vicinity of Wambo Creek and North Wambo Creek

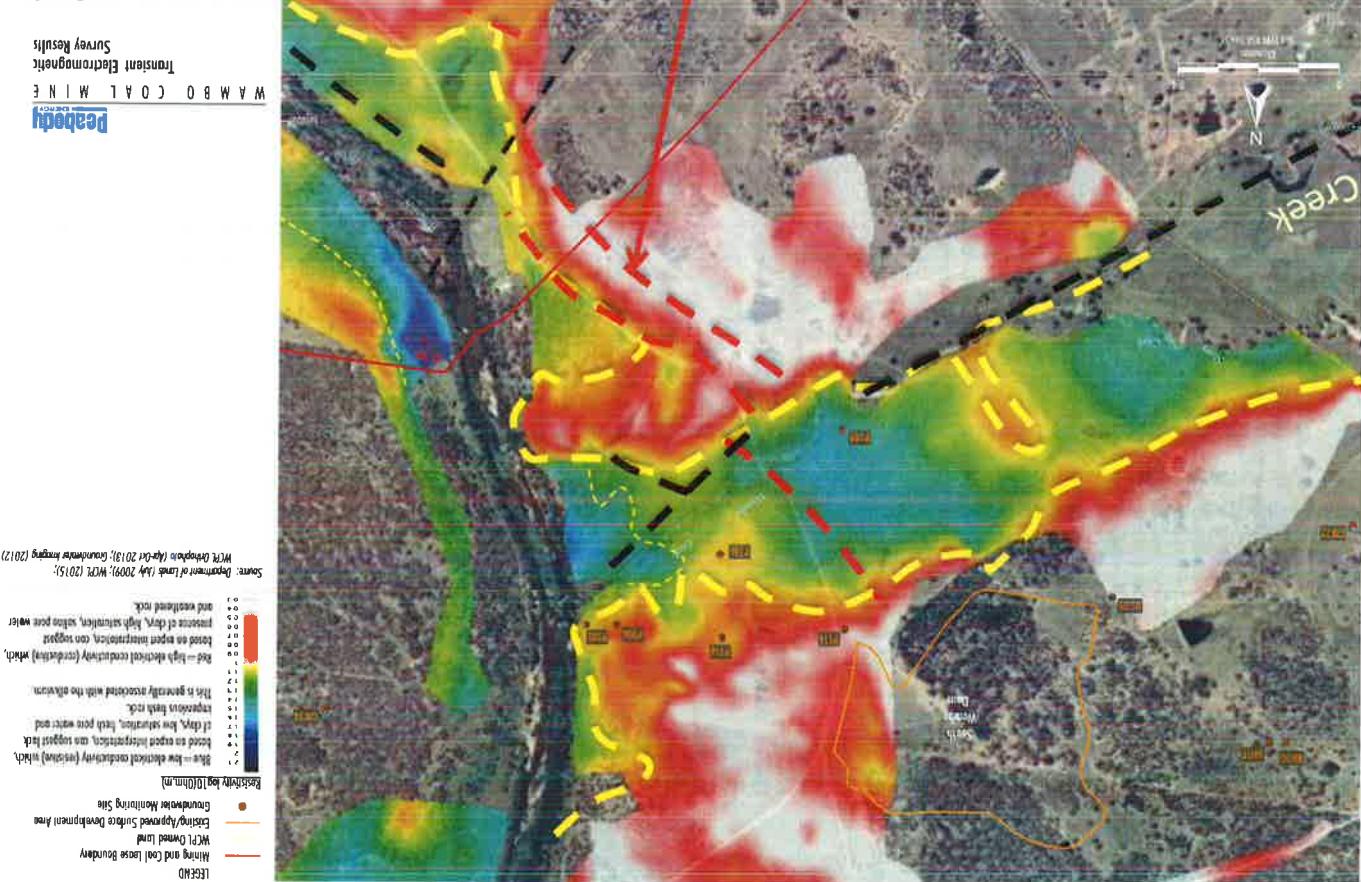
The 2015 Annual Review included a review of groundwater monitoring data at a number of bores in the vicinity of Wambo Creek and North Wambo Creek. The locations of these bores are shown on Figure 2. The hydrographs for the weathered Permian regolith at P114 and P116, updated to June 2016, are displayed in Figure 3.

The following key conclusions are noted:

- P116, the closest bore to P114, shows fairly good correlation between modelled and observed heads and trends, with no drawdown observed to date that is attributable to mining. This bore, believed to be about 9 m deep, is also in weathered Permian regolith at a similar distance from the TEM alluvial boundary as P114 (**Figure 1**).
- Observed trends in Permian sensors in MG09 located in the vicinity of P114 showed a good correlation with modelled heads prior to failure of the sensors as a result of subsidence.
- P202 and P206, located near the confluence of Wambo Creek with Wollombi Brook, show good correlation with the interpolated stage height in Wollombi Brook and moderate correlation with the long-term rainfall trend.
- P106 and P109, located near Wambo Creek, show good correlation with the long-term rainfall trend and show fluctuations in groundwater levels likely indicative of ephemeral flow in Wambo Creek or lower specific yield in the associated alluvium.
- The alluvial sensor in MG08 located in North Wambo Creek, shows good correlation with the modelled heads.
- Modelled drawdowns in GW08 and GW09 in the North Wambo Creek now have a good match with the observed trends. Recovery in these bores is predicted following the completion of dewatering activities in the old Wambo workings, and this has been observed in recent data.

The above observations indicate that the numerical model provides a reasonable and fit for purpose model across the model domain.

Figure 1



#### Alluvial Extent

Although the alluvial extent has been refined by means of the TEM survey, as shown in Figure 1, the model still maintains a broader extent (based on regional geological mapping) so that licensing requirements for alluvial groundwater take are conservative.

The conservatively modelled alluvial extent is shown in Figure 4 as yellow zone 32.

#### Fracture Zone Simulation in the Numerical Model

As described above:

- although drawdowns have been observed in P114 that are greater than modelled, all surrounding bores show trends consistent with the numerical model predictions;
- P114 is considered to be located outside the Wambo Creek alluvium, and therefore this does not represent an increase in impacts on alluvial aquifers; and
- current evidence does not support a conclusion of highly connective fracturing between the surface at P114 and the underground workings.

As shown in Figure 5, the fracture zone (diagonal red lines) has been modelled as extending to the surface at the location of P114. Host and fracture hydraulic conductivities are included on the figure. The adopted values account well for regional groundwater responses and observed mine inflow. On Figure 5, the historical range in groundwater levels is indicated, as well as the current groundwater level, at both P114 and P116. Both bores hold water and the water levels remain well above the mine workings.

Zones 22, 23, 24 and 108 on Figure 5 represent fracturing that occurred from mining at the Homestead Mine in the Whybrow Seam prior to the model calibration period. P114 is located above the main headings of the Homestead Mine.

Figure 6 shows more detail in the upper two layers of the model.

Monitoring results at other bores in WCP's groundwater monitoring network:

- show that the model performs well across the Wambo Coal Mine site; and
- therefore, the fracture zone model parameters are appropriate at the broad scale of the numerical model.

Although recent monitoring results suggest that alteration of the permeabilities in this location may improve the model's performance at bore P114, there is no case for a global change in the Fracture zone properties. This does not materially affect the outcomes and conclusions of the Groundwater Assessment for MOD 12.

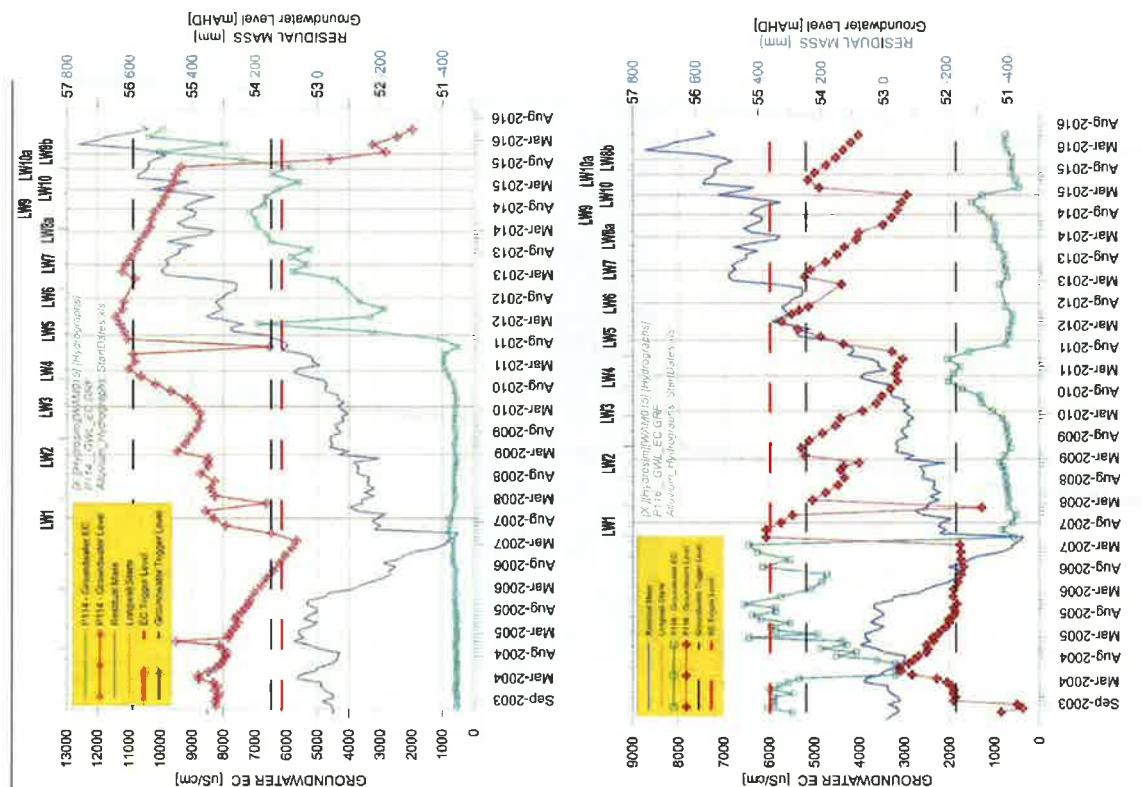


Figure 3. Groundwater hydrographs at P114 and P116

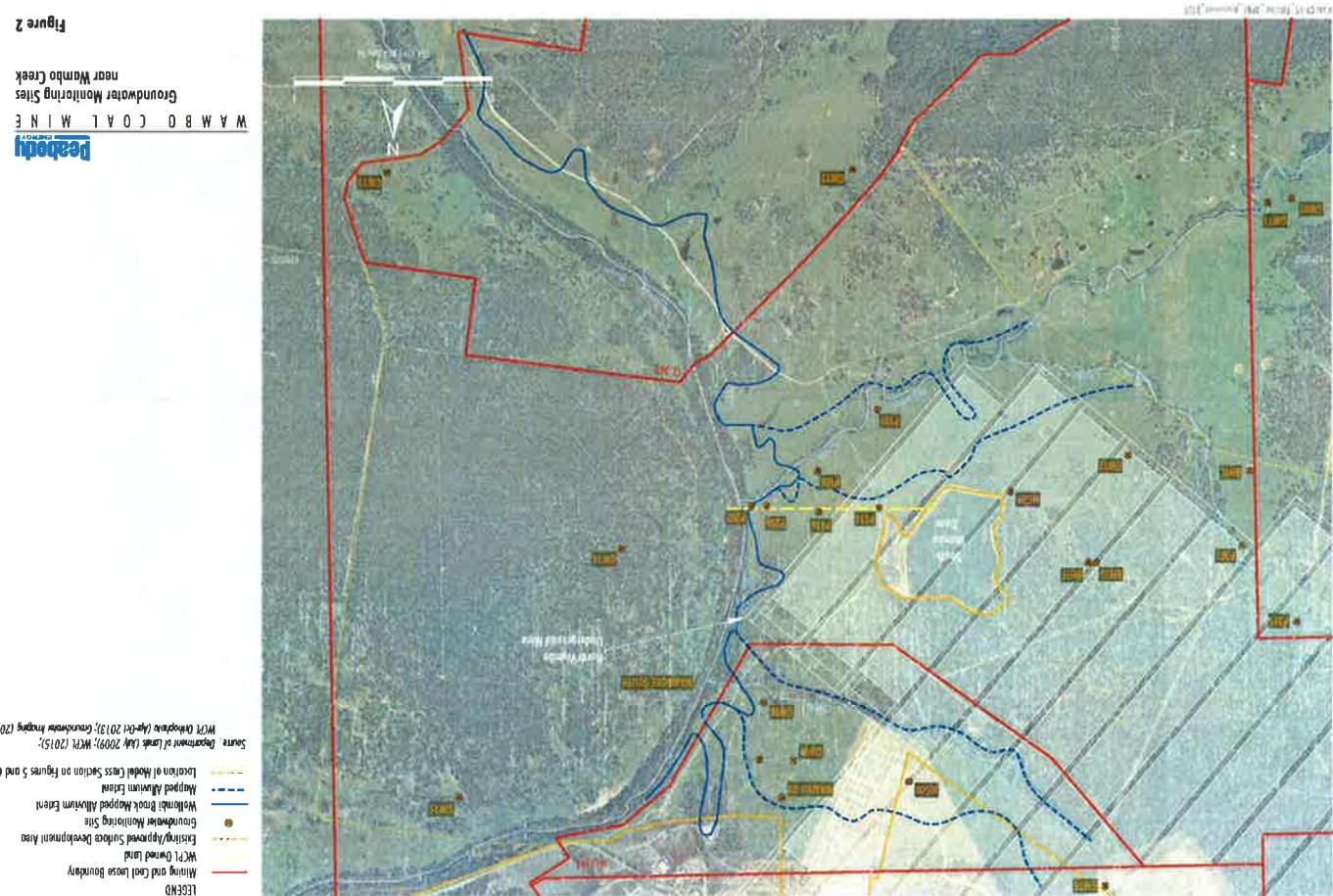


Figure 3. Host and Fracture Zone Hydraulic Conductivity in the Vicinity of Bore P114 down to the Wambo Seam

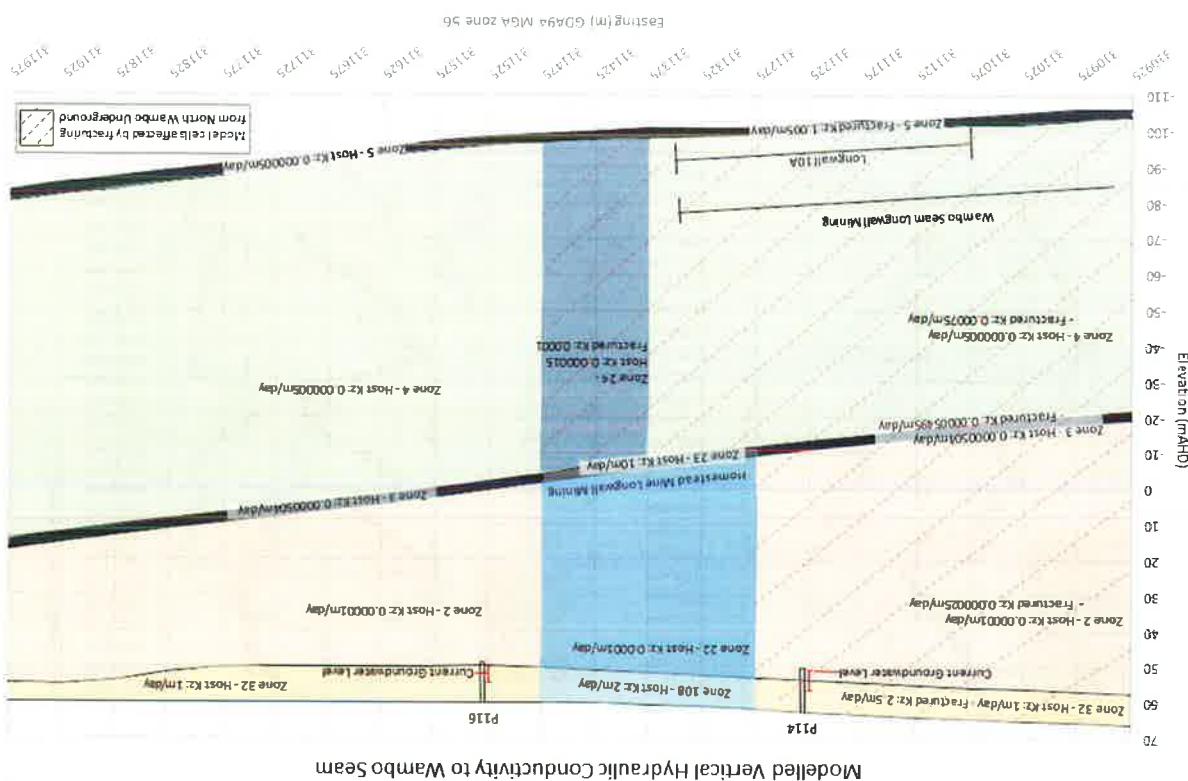
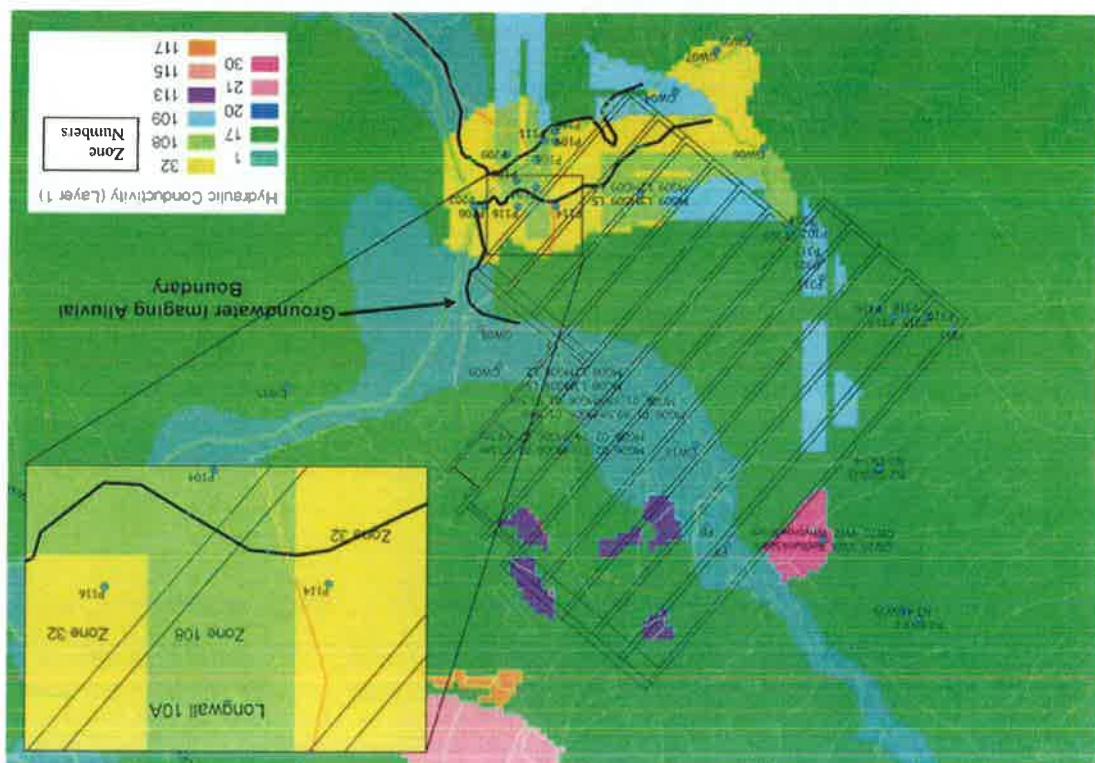


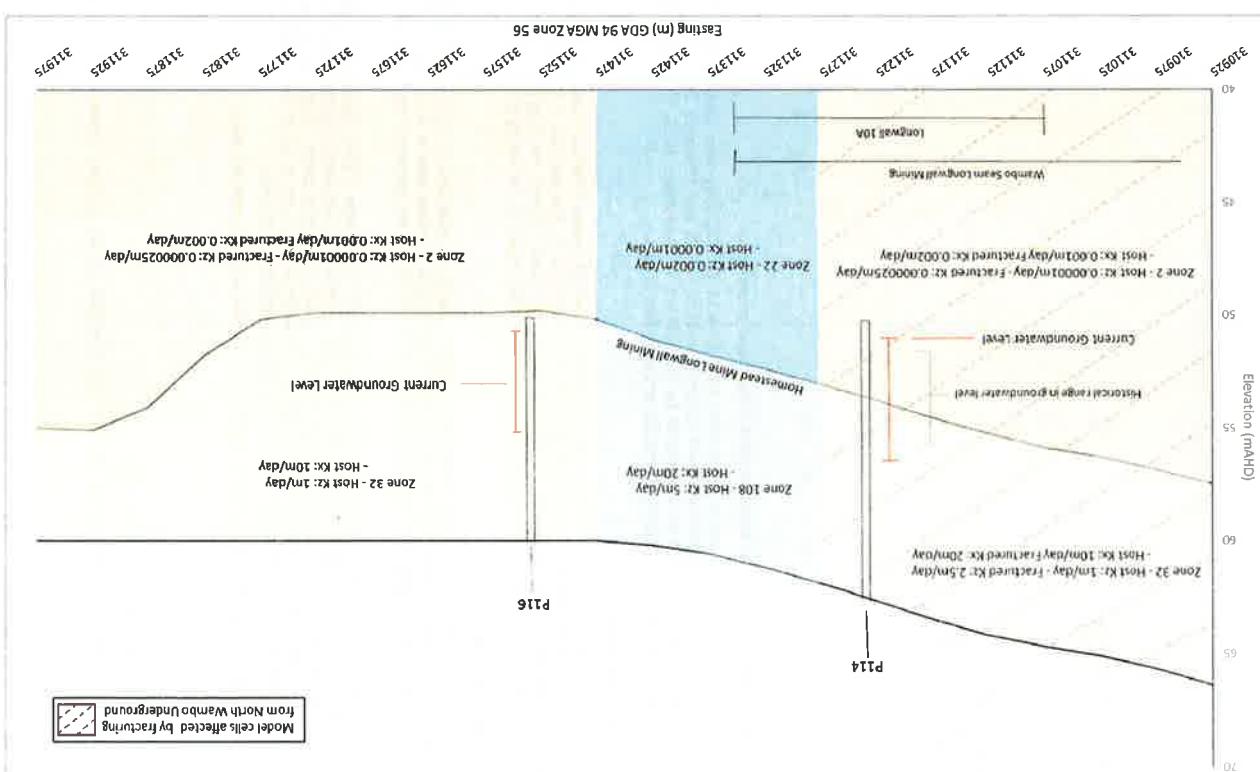
Figure 4. Surface Hydraulic Conductivity Zonation in the Groundwater Model



BORE CONSTRUCTION DETAILS

HS2016-3B South Wambo Groundwater Reply to DPL

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Data obtained from the VWP's will be used to examine the nature and magnitude of various types of groundwater pressure responses above the LW, and used to examine the extent of connective vertical cracking from the mined seam to the surface, following subsidence.

Our Ref S297b/6000017a  
Date 21 October 2015

Paul Tomkins  
Peabody Energy  
Wambo Coal Pty Ltd  
Jerry Plains Road  
Warkworth NSW 2330

### 3. FIELD PROGRAMME

The VWP installation program comprised the following tasks:

- Installation of six nested (multi-level) VWP's in N2.
- Installation of six nested (multi-level) VWP's in N3.
- Installation of four nested (multi-level) VWP's in N5.
- Installation of posts, cabinets and loggers at each of the above sites.

A map indicating the locations of the piezometers is presented in Appendix A.

VWP locations, targeted formations, and nominal installation depths were as described by HydroSimulations (HydroSimulations, 2015). Final installation depths were confirmed onsite in conjunction with the results of geophysical logging and interpretation of the holes prior to installation as conducted by McElroy Bryan Geological services Pty Limited.

#### 3.1 VWP Installation

Three drill holes were equipped with VWP sensors during July and August 2015. A summary of the installation details are presented in Table 1 and the VWP sensor read-out frequency details are outlined in Table 2.

#### RE: South Bates Underground Vibrating Wire Piezometer Installation

The objective of this letter report is to provide an outline of the vibrating wire piezometer (VWP) installations and commissioning process which occurred between 13 July and 18 August 2015 along with interim review of the first download undertaken by AECOM on 17 September 2015. This report also includes a recommendation for ongoing monitoring and collection of data.

#### 1. INTRODUCTION

RPS Water was engaged by Wambo Coal Pty Ltd (WCPL) to install nested VWP's in three groundwater monitoring points within the South Bates underground area (Appendix A). The purpose of the installations is to provide additional baseline data for the assessment of groundwater impacts resulting from Longwalls (LW) 11-13 (Whybrow seam) and the proposed LW 14-16 (Wambo seam) in the vicinity of South Bates.

#### 2. BACKGROUND

The VWP's (N2, N3 and N5) installed in the South Bates area is an extension of the current Wambo groundwater monitoring network. This extension network will record baseline data for the assessment of groundwater impacts resulting from the current mining of LW 11-13 and the proposed mining of LW 14-16.

WCPL is a combined open-cut underground coal mine situated in the Hunter Valley, New South Wales, approximately 26km to the west of the township of Singleton. WCPL Development Consent (DA 3057-2003) requires the operation to maintain a network of groundwater monitoring bores. These bores are to be utilised to monitor potential mining impacts upon groundwater regimes and to aid in the prediction of impacts ahead of mining into new areas through modelling groundwater scenarios.

The activities near South Bates are currently monitored at the following groundwater sites:

- Alluvium: GW19
- Interburden: GW2
- Multi-formation: GW20
  - VWP depths (mbsl): 9, 62, 93, 130.

The proposed VWP's described below will form an extension of the current Wambo groundwater monitoring network.

Table 2: WWP Sensor Calibration Details

Drill Hole ID	Total Depth (mbsf)	VWP Sensor Depth (mbsf)	VWP Sensor ID	VWP Sensor Test Medium	VWP Sensor Read-out Frequency ( $\text{Hz}^2 \times 10^{-3}$ )	VWP Sensor Read-out Conductivity (mS/cm)	VWP Sensor Read-out Temperature (°C)	
							Read-out	Temperature
N2	230.00	40	N2-6	Air	8913	0.3350	12	12
		70	N2-5	Water	8886	0.3354	12	12
		100	N2-4	Air	8751	0.3380	18	18
		140	N2-3	Water	8734	0.3384	14	14
		172.5	N2-2	Air	8644	0.3343	19	19
	200.00	204	N2-1	Water	8521	0.3347	15	15
		30	N3-6	Air	8553	0.3342	17	17
		55	N3-5	Water	8534	0.3346	15	15
		75	N3-4	Air	8791	0.3374	19	19
		108.5	N3-3	Water	8757	0.3379	15	15
N3	145.90	190	N3-1	Air	9026	0.3328	13	13
		30	N5-4	Water	9021	0.3330	12	12
		73	N5-3	Air	8781	0.3374	18	18
		89.5	N5-2	Water	8707	0.3368	16	16
		133	N5-1	Air	8882	0.3355	18	18

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### 3.2 VWP Installation Methodology

The VWP installation program was conducted utilising Kerembia's drill rig and associated grout pumping equipment. The VWP installation methodology comprised the following steps:

1. All VWP sensors were checked for communication at each site prior to lowering into the bore.
  2. VWP readings were taken at surface in a bucket of water as per the HMA installation guidelines. Sensors were inverted and left immersed in the water until the readings were stable. The sensors were inverted to allow escape of trapped air from behind the porous membrane to ensure correct pressure readings.

Drill Hole ID	Total Depth (m)	Estimating	Northing	Easting	Depth (m)	Vertical WPL ID	Date WPL Started	WPL Serial Number	VWP Pressure (kPa)	WSP Sensors Depths (m)	Targeted horizons
N2	230.00	308633.208	639372.085	15/07/2015	122.528	18/08/2015	N2-6	#21385	350	40	Permian overburden
N2-5	21625	#21453	700	70	70	18/08/2015	N2-4	#21453	2000	100	Permian overburden
N2-6	21385	#21453	350	40	40	18/08/2015	N2-5	#21453	700	70	Permian overburden
N2-7	21453	#21453	2000	100	100	18/08/2015	N2-8	#21453	2000	140	Whlybow seam
N2-9	21455	#21455	2000	140	140	18/08/2015	N2-10	#21455	2000	172.5	Whlybow-Wambo interburden
N2-11	21538	#21538	2000	204	204	18/08/2015	N2-12	#21455	2000	200	Whlybow-Wambo interburden
N3	200.00	308313.366	6394573.657	104.968	24/07/2012	18/08/2015	N3-6	#21386	350	30	Permian overburden
N3-5	21526	#21526	700	55	55	18/08/2015	N3-4	#21590	1000	75	Permian overburden
N3-6	21386	#21386	350	30	30	18/08/2015	N3-7	#21590	1000	108.5	Whlybow seam
N3-7	21590	#21590	1000	142	142	18/08/2015	N3-8	#21452	2000	190	Whlybow-Wambo interburden
N3-9	21539	#21539	2000	190	190	18/08/2015	N3-10	#21452	2000	190	Whlybow seam
N3-11	21591	#21591	1000	190	190	18/08/2015	N3-12	#21452	2000	190	Whlybow-Wambo interburden
N3-13	21591	#21591	1000	190	190	18/08/2015	N3-14	#21590	1000	190	Whlybow seam
N3-15	21590	#21590	1000	190	190	18/08/2015	N3-16	#21386	350	30	Permian overburden
N3-17	21590	#21590	1000	190	190	18/08/2015	N3-18	#21386	350	30	Permian overburden
N3-19	21590	#21590	1000	190	190	18/08/2015	N3-20	#21590	1000	190	Whlybow seam
N3-21	21590	#21590	1000	190	190	18/08/2015	N3-22	#21455	2000	190	Whlybow-Wambo interburden
N3-23	21536	#21536	2000	190	190	18/08/2015	N3-24	#21453	2000	190	Whlybow seam
N3-25	21525	#21525	700	70	70	18/08/2015	N3-26	#21385	350	40	Permian overburden
N3-27	21453	#21453	2000	100	100	18/08/2015	N3-28	#21453	2000	100	Permian overburden
N3-29	21453	#21453	2000	100	100	18/08/2015	N3-30	#21453	2000	100	Whlybow seam
N3-31	21452	#21452	2000	142	142	18/08/2015	N3-32	#21452	2000	142	Whlybow-Wambo interburden
N3-33	21589	#21589	1000	108.5	108.5	18/08/2015	N3-34	#21590	1000	75	Permian overburden
N3-35	21589	#21589	1000	75	75	18/08/2015	N3-36	#21386	350	30	Permian overburden
N3-37	21589	#21589	1000	75	75	18/08/2015	N3-38	#21386	350	30	Permian overburden
N3-39	21589	#21589	1000	75	75	18/08/2015	N3-40	#21386	350	30	Permian overburden
N3-41	21589	#21589	1000	75	75	18/08/2015	N3-42	#21452	2000	142	Whlybow seam
N3-43	21589	#21589	1000	108.5	108.5	18/08/2015	N3-44	#21590	1000	75	Permian overburden
N3-45	21589	#21589	1000	75	75	18/08/2015	N3-46	#21386	350	30	Permian overburden
N3-47	21589	#21589	1000	75	75	18/08/2015	N3-48	#21386	350	30	Permian overburden
N3-49	21589	#21589	1000	75	75	18/08/2015	N3-50	#21386	350	30	Permian overburden
N3-51	21589	#21589	1000	75	75	18/08/2015	N3-52	#21452	2000	142	Whlybow seam
N3-53	21589	#21589	1000	108.5	108.5	18/08/2015	N3-54	#21387	350	30	Permian overburden
N3-55	21589	#21589	1000	75	75	18/08/2015	N3-56	#21387	350	30	Permian overburden
N3-57	21589	#21589	1000	75	75	18/08/2015	N3-58	#21387	350	30	Permian overburden
N3-59	21589	#21589	1000	75	75	18/08/2015	N3-60	#21387	350	30	Permian overburden
N3-61	21589	#21589	1000	75	75	18/08/2015	N3-62	#21452	2000	142	Whlybow seam
N3-63	21589	#21589	1000	108.5	108.5	18/08/2015	N3-64	#21590	1000	75	Permian overburden
N3-65	21589	#21589	1000	75	75	18/08/2015	N3-66	#21589	1000	75	Permian overburden
N3-67	21589	#21589	1000	75	75	18/08/2015	N3-68	#21496	2000	140	Whlybow seam
N3-69	21589	#21589	1000	108.5	108.5	18/08/2015	N3-70	#21496	2000	140	Whlybow seam
N3-71	21589	#21589	1000	108.5	108.5	18/08/2015	N3-72	#21496	2000	140	Whlybow seam
N3-73	21589	#21589	1000	108.5	108.5	18/08/2015	N3-74	#21496	2000	140	Whlybow seam
N3-75	21589	#21589	1000	108.5	108.5	18/08/2015	N3-76	#21496	2000	140	Whlybow seam
N3-77	21589	#21589	1000	108.5	108.5	18/08/2015	N3-78	#21496	2000	140	Whlybow seam
N3-79	21589	#21589	1000	108.5	108.5	18/08/2015	N3-80	#21496	2000	140	Whlybow seam
N3-81	21589	#21589	1000	108.5	108.5	18/08/2015	N3-82	#21496	2000	140	Whlybow seam
N3-83	21589	#21589	1000	108.5	108.5	18/08/2015	N3-84	#21496	2000	140	Whlybow seam
N3-85	21589	#21589	1000	108.5	108.5	18/08/2015	N3-86	#21496	2000	140	Whlybow seam
N3-87	21589	#21589	1000	108.5	108.5	18/08/2015	N3-88	#21496	2000	140	Whlybow seam
N3-89	21589	#21589	1000	108.5	108.5	18/08/2015	N3-90	#21496	2000	140	Whlybow seam
N3-91	21589	#21589	1000	108.5	108.5	18/08/2015	N3-92	#21496	2000	140	Whlybow seam
N3-93	21589	#21589	1000	108.5	108.5	18/08/2015	N3-94	#21496	2000	140	Whlybow seam
N3-95	21589	#21589	1000	108.5	108.5	18/08/2015	N3-96	#21496	2000	140	Whlybow seam
N3-97	21589	#21589	1000	108.5	108.5	18/08/2015	N3-98	#21496	2000	140	Whlybow seam
N3-99	21589	#21589	1000	108.5	108.5	18/08/2015	N3-100	#21496	2000	140	Whlybow seam
N3-101	21589	#21589	1000	108.5	108.5	18/08/2015	N3-102	#21496	2000	140	Whlybow seam
N3-103	21589	#21589	1000	108.5	108.5	18/08/2015	N3-104	#21496	2000	140	Whlybow seam
N3-105	21589	#21589	1000	108.5	108.5	18/08/2015	N3-106	#21496	2000	140	Whlybow seam
N3-107	21589	#21589	1000	108.5	108.5	18/08/2015	N3-108	#21496	2000	140	Whlybow seam
N3-109	21589	#21589	1000	108.5	108.5	18/08/2015	N3-110	#21496	2000	140	Whlybow seam
N3-111	21589	#21589	1000	108.5	108.5	18/08/2015	N3-112	#21496	2000	140	Whlybow seam
N3-113	21589	#21589	1000	108.5	108.5	18/08/2015	N3-114	#21496	2000	140	Whlybow seam
N3-115	21589	#21589	1000	108.5	108.5	18/08/2015	N3-116	#21496	2000	140	Whlybow seam
N3-117	21589	#21589	1000	108.5	108.5	18/08/2015	N3-118	#21496	2000	140	Whlybow seam
N3-119	21589	#21589	1000	108.5	108.5	18/08/2015	N3-120	#21496	2000	140	Whlybow seam
N3-121	21589	#21589	1000	108.5	108.5	18/08/2015	N3-122	#21496	2000	140	Whlybow seam
N3-123	21589	#21589	1000	108.5	108.5	18/08/2015	N3-124	#21496	2000	140	Whlybow seam
N3-125	21589	#21589	1000	108.5	108.5	18/08/2015	N3-126	#21496	2000	140	Whlybow seam
N3-127	21589	#21589	1000	108.5	108.5	18/08/2015	N3-128	#21496	2000	140	Whlybow seam
N3-129	21589	#21589	1000	108.5	108.5	18/08/2015	N3-130	#21496	2000	140	Whlybow seam
N3-131	21589	#21589	1000	108.5	108.5	18/08/2015	N3-132	#21496	2000	140	Whlybow seam
N3-133	21589	#21589	1000	108.5	108.5	18/08/2015	N3-134	#21496	2000	140	Whlybow seam
N3-135	21589	#21589	1000	108.5	108.5	18/08/2015	N3-136	#21496	2000	140	Whlybow seam
N3-137	21589	#21589	1000	108.5	108.5	18/08/2015	N3-138	#21496	2000	140	Whlybow seam
N3-139	21589	#21589	1000	108.5	108.5	18/08/2015	N3-140	#21496	2000	140	Whlybow seam
N3-141	21589	#21589	1000	108.5	108.5	18/08/2015	N3-142	#21496	2000	140	Whlybow seam
N3-143	21589	#21589	1000	108.5	108.5	18/08/2015	N3-144	#21496	2000	140	Whlybow seam
N3-145	21589	#21589	1000	108.5	108.5	18/08/2015	N3-146	#21496	2000	140	Whlybow seam
N3-147	21589	#21589	1000	108.5	108.5	18/08/2015	N3-148	#21496	2000	140	Whlybow seam
N3-149	21589	#21589	1000	108.5	108.5	18/08/2015	N3-150	#21496	2000	140	Whlybow seam
N3-151	21589	#21589	1000	108.5	108.5	18/08/2015	N3-152	#21496	2000	140	Whlybow seam
N3-153	21589	#21589	1000	108.5	108.5	18/08/2015	N3-154	#21496	2000	140	Whlybow seam
N3-155	21589	#21589	1000	108.5	108.5	18/08/2015	N3-156	#21496	2000	140	Whlybow seam
N3-157	21589	#21589	1000	108.5	108.5	18/08/2015	N3-158	#21496	2000	140	Whlybow seam
N3-159	21589	#21589	1000	108.5	108.5	18/08/2015	N3-160	#21496	2000	140	Whlybow seam
N3-161	21589	#21589	1000	108.5	108.5	18/08/2015	N3-162	#21496	2000	140	Whlybow seam
N3-163	21589	#21589	1000	108.5	108.5	18/08/2015	N3-164	#21496	2000	140	Whlybow seam
N3-165	21589	#21589	1000	108.5	108.5	18/08/2015	N3-166	#21589	1000	108.5	Whlybow seam
N3-167	21589	#21589	1000	108.5	108.5	18/08/2015	N3-168	#21496	2000	140	Whlybow seam
N3-169	21589	#21589	1000	108.5	108.5	18/08/2015	N3-170	#21496	2000	140	Whlybow seam
N3-171	21589	#21589	1000	108.5	108.5	18/08/2015	N3-172	#21496	2000	140	Whlybow seam
N3-173	21589	#21589	1000	108.5	108.5	18/08/2015	N3-174	#21496	2000	140	Whlybow seam
N3-175	21589	#21589	1000	108.5	108.5	18/08/2015	N3-176	#21496	2000	140	Whlybow seam
N3-177	21589	#21589	1000	108.5	108.5	18/08/2015	N3-178	#21496	2000	140	Whlybow seam
N3-179	21589	#21589	1000	108.5	108.5	18/08/2015	N3-180	#21496	2000	140	Whlybow seam
N3-181	21589	#21589	1000	108.5	108.5	18/08/2015	N3-182	#21496	2000	140	Whlybow seam
N3-183	21589	#21589	1000	108.5	108.5	18/08/2015	N3-184	#21496	2000	140	Whlybow seam
N3-185	21589	#21589	1000								

Table 1: Summary of WP Installation Details.

3. The 32mm diameter poly pipe and all VWP sensor cables were rolled out on the ground adjacent to each respective site. The locations of the installed sensor depths were measured along the poly pipe and marked using coloured duct tape. The VWP sensors and cables were attached to the poly up-hole to ensure no air was trapped at the face of the porous membrane. A 2.3m galvanised pipe section was attached to the bottom end of the poly pipe to be used as a weight, to ensure the VWP ensemble remained taut during installation, and to counter any buoyancy forces during the grouting process. The 2.3m galvanised pipe section had been perforated to allow efficient passing of grout from the poly pipe/tremie into the annulus of the drill hole.
4. The poly pipe and VWP ensemble was inserted into the borehole to the nominated depth with the VWP sensors attached.
5. Grout was then pumped through the poly pipe from the surface exiting the galvanised pipe at the bottom of the hole into the annulus filling the drill hole from the bottom up. Grout was pumped until the drill hole was filled to the surface.

Post grouting of the VWP ensemble in the drill hole, the following steps were completed:

6. The respective VWP sensor cables were clearly labelled and communication with each sensor was manually confirmed using a Geotechnical Systems Vibrating Wire Readout device.
7. A concrete base was poured and data logger enclosure post installed.
8. The data logger enclosures were attached to the posts and VWP sensor cables connected to the data loggers then programmed to record every four hours from 12:00pm.
9. Data logger enclosure keys, manuals and download cabled were provided to Wambo.

### **3.3 VWP Hydrographs (September 2015)**

AECOM undertook downloads of N2, N3 and N5 VWPs on 17 September 2015. The resultant hydrographs are presented in Appendix B. All VWPs have recorded data, with the following observations:

- Water levels in all VWPs are above the installation level aside from N3-55m which has water levels around the installation depth (49mAHD).
- Generally pressure gradients increase with VWP installation depth.
- N2 VWPs all show flat trends aside from N2-205m (the deepest VWP) which has been unstable during the monitoring period dropping to under 0mAHD by the end of the reporting period, this instability is likely due to equilibration of pore pressures after installation, subsequent monitoring should confirm equilibration and stabilised water level in N2-205m.
- N3 VWPs water levels have all stabilised during the first monitoring period.
- N3-75m has stabilised at a SWL similar to that for N3-30m and above that for N3-55m against the general downward pressure gradient. This indicates there may be confining layer between 55mAHD and 75mbgl.
- N5 VWPs have generally stabilised. Note that there is similarity between the three deeper VWPs (N5-73m, N5-89.5m and N5-133m). VWPs N5-73m and N5-89.5m have shown minor pressure variability which may be due to equilibration and should settle with time.

### **3.4 Groundwater Monitoring/Data Download Requirements**

To ensure data logging integrity, it is recommended the units be checked and downloaded as a minimum, quarterly and preferably monthly.

#### **3.5 VWP Calibration Reports**

A copy of the calibration reports for each respective sensor is provided in Appendix C.

#### **3.6 Geophysical Profiles**

A copy of the respective bore hole geophysical profiles (density and gamma), as performed by Groundsearch Australia, are located in Appendix D.

We trust this information is sufficient for your purposes, however should you require any further details or clarification, please do not hesitate to contact our office.

Yours sincerely  
RPS Water

*Brad*

Brad Woods  
General Manager NSW / Principal Engineer  
RPS Water

*Greg*

Greg Sheppard  
Principal Hydrogeologist

cc: Tim Britten

#### **REFERENCES**

HydroSimulations, 2015. North Wambo and South Bates Extraction Plans – Extra Groundwater Monitoring Report HC2015/9.

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**APPENDIX A: VWP  
Installation Location Map**

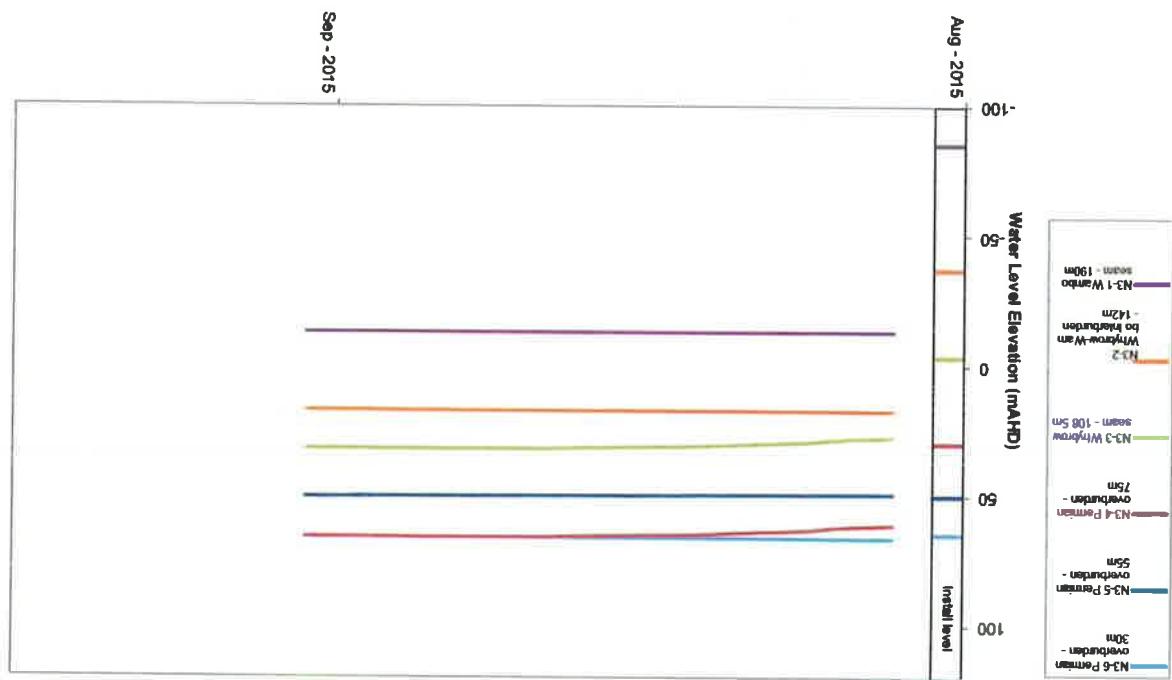
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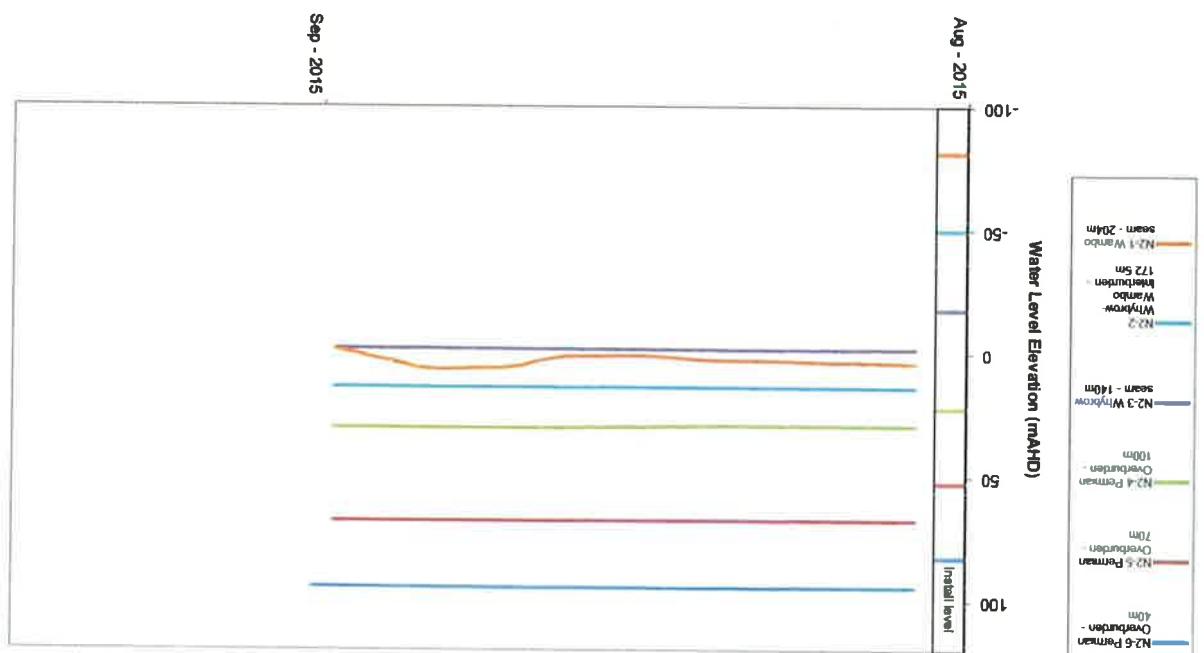
**APPENDIX B: Hydrographs**

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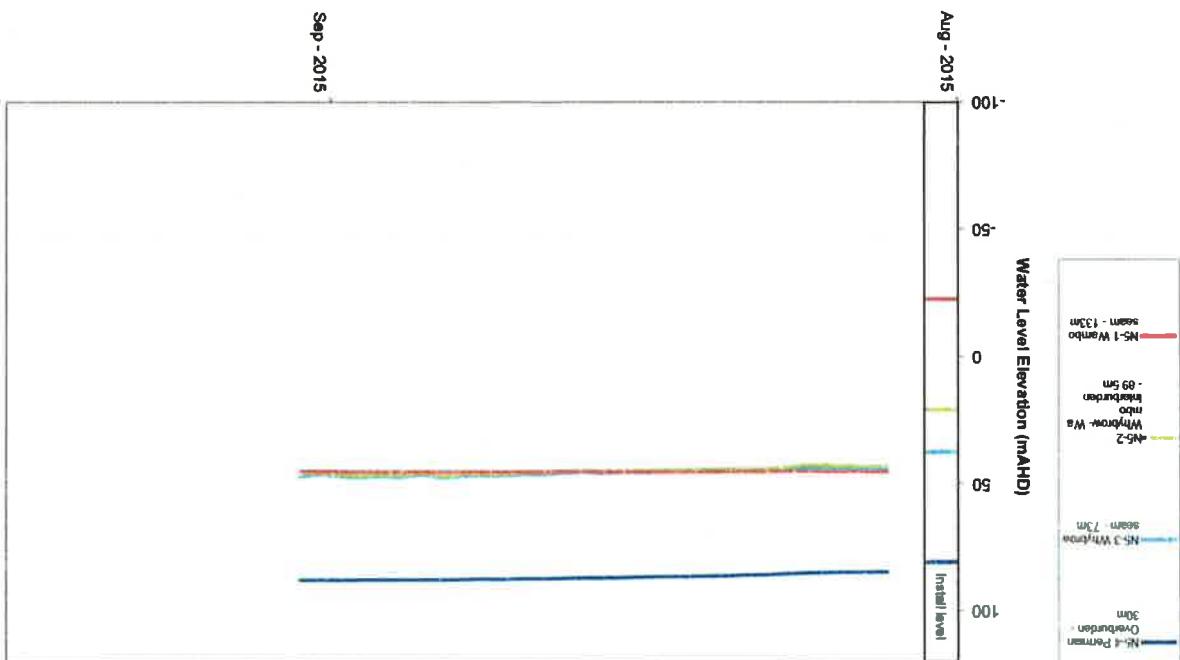
Wambo N3 Vibrating Wire Piezometer Hydograph



Wambo N2 Vibrating Wire Piezometer Hydograph



**APPENDIX C: VWP Sensor  
Calibration Reports**



# HMA

**VIBRATING WIRE PIEZOMETER CALIBRATION**



CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

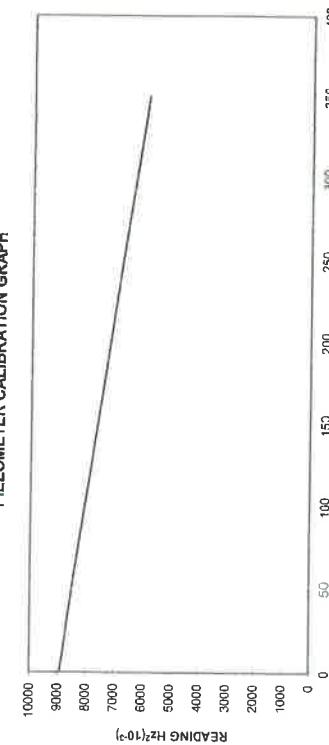
SERIAL No. : 21386

JOB No GSA-34705

RATING : 350 ° KPa

JOB No GSA-34705

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : Hz<sup>2</sup>(10<sup>-3</sup>)PRESSURE COEFFICIENT : 0.11500 kPa/Hz<sup>2</sup>(10<sup>-3</sup>) (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : -0.00384 kPa/°C (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 525 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

# HMA

**VIBRATING WIRE PIEZOMETER CALIBRATION**



CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

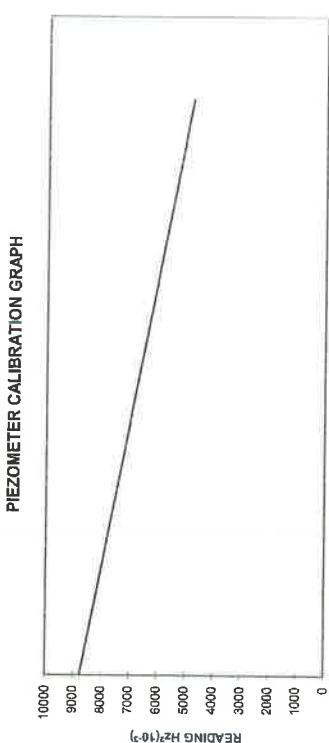
SERIAL No. : 21525

JOB No GSA-34705

RATING : 350 ° KPa

JOB No GSA-34705

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : Hz<sup>2</sup>(10<sup>-3</sup>)PRESSURE COEFFICIENT : 0.17710 kPa/Hz<sup>2</sup>(10<sup>-3</sup>) (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : -0.00316 kPa/°C (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 1050 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

2/07/2015 13

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION

**Geotechnical Systems Australia**

CLIENT : RPS AQUATERRA P/L

JOB No **GSA-34705**

SERIAL No. : **21536**

RATING : **2000** kPa

READING Hz<sup>2</sup>(10<sup>-3</sup>)

PIEZOMETER CALIBRATION GRAPH

READING Hz <sup>2</sup> (10 <sup>-3</sup> )	PRESSURE (kPa)
0	9000
500	8500
1000	8000
1500	7500
2000	7000
2500	6500
3000	6000
3500	5500
4000	5000
4500	4500
5000	4000
5500	3500
6000	3000
6500	2500
7000	2000
7500	1500
8000	1000
8500	500
9000	0

PIEZOMETER CALIBRATION GRAPH

READING Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE (kPa)

TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8945 Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE COEFFICIENT : 0.55200 kPa/Hz<sup>2</sup>(10<sup>-3</sup>)

AMBIENT TEMPERATURE : 13 °C

Thermal coefficient : 0.30950 kPa/°C

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 3000 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING:  $\langle F_0 \rangle$  &  $\langle T_0 \rangle$  TO BE ESTABLISHED DURING INSTALLATION

**PORE PRESSURE =  $(F_0 - F_1)C_p + (T_1 - T_0)C_T$**

2/07/2015 10

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION

**Geotechnical Systems Australia**

CLIENT : RPS AQUATERRA P/L

JOB No **GSA-34705**

SERIAL No. : **21453**

RATING : **2000** kPa

READING Hz<sup>2</sup>(10<sup>-3</sup>)

PIEZOMETER CALIBRATION GRAPH

READING Hz <sup>2</sup> (10 <sup>-3</sup> )	PRESSURE (kPa)
0	9000
500	8500
1000	8000
1500	7500
2000	7000
2500	6500
3000	6000
3500	5500
4000	5000
4500	4500
5000	4000
5500	3500
6000	3000
6500	2500
7000	2000
7500	1500
8000	1000
8500	500
9000	0

PIEZOMETER CALIBRATION GRAPH

READING Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE (kPa)

TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8935 Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE COEFFICIENT : 0.53690 kPa/Hz<sup>2</sup>(10<sup>-3</sup>)

AMBIENT TEMPERATURE : 13 °C

Thermal coefficient : 0.42310 kPa/°C

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 3000 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING:  $\langle F_0 \rangle$  &  $\langle T_0 \rangle$  TO BE ESTABLISHED DURING INSTALLATION

**PORE PRESSURE =  $(F_0 - F_1)C_p + (T_1 - T_0)C_T$**

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION



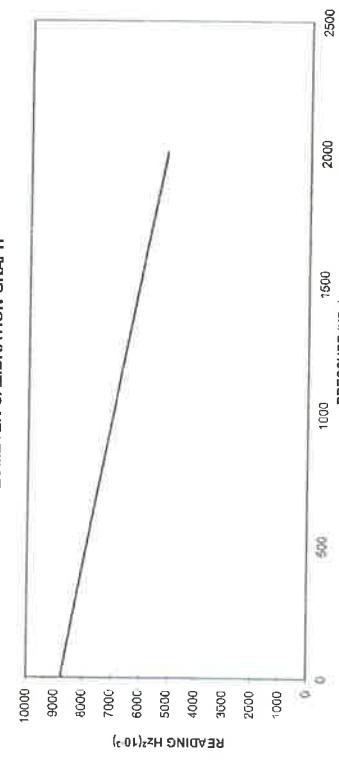
CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

SERIAL No : 21455

RATING : 2000 kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8772 Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE COEFFICIENT : 0.54860 kPa/Hz<sup>2</sup>(10<sup>-3</sup>) ----- (C<sub>0</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.59720 kPa/°C ----- (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 3000 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION



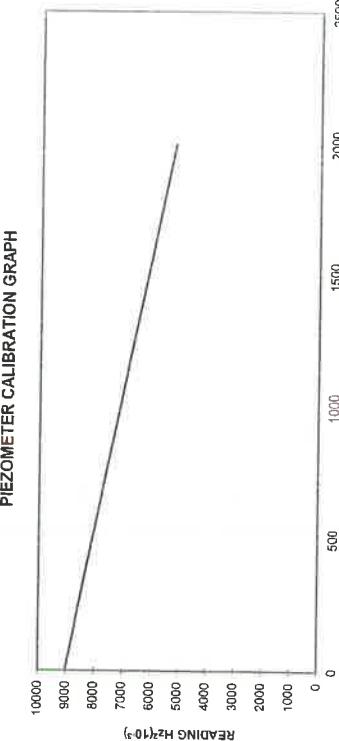
CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

SERIAL No : 21538

RATING : 2000 kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 9022 Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE COEFFICIENT : 0.52470 KPa/Hz<sup>2</sup>(10<sup>-3</sup>) ----- (C<sub>0</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.32030 KPa/°C ----- (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 3000 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

# HMA VIBRATING WIRE PIEZOMETER CALIBRATION



CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

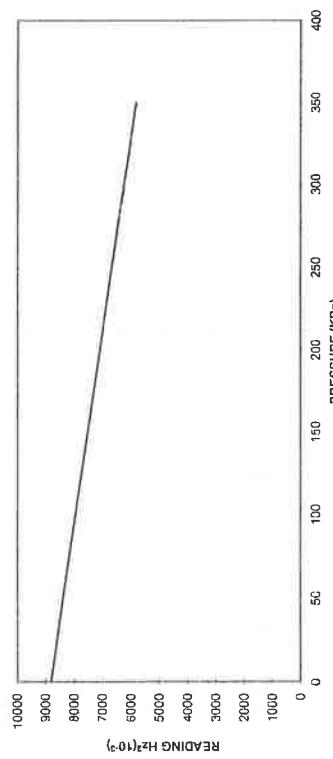
SERIAL No. : 21386

JOB No GSA-34705

RATING : 350 kPa

JOB No GSA-34705

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8785 Hz²(10⁻³)

PRESSURE COEFFICIENT : 0.11710 KPa/Hz²(10⁻³) (Cp)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : -0.00278 KPa/°C (Cr)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 525 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F₀) &amp; (T₀) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_p + (T_1 - T_0)C_T$$

# HMA VIBRATING WIRE PIEZOMETER CALIBRATION

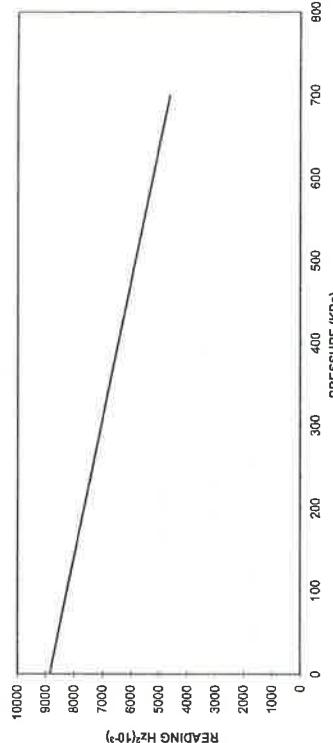
JOB No GSA-34705

CLIENT : RPS AQUATERRA P/L

SERIAL No. : 21526

RATING : 700 kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING :

PRESSURE COEFFICIENT : 0.16540 KPa/Hz²(10⁻³) (Cp)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : -0.00195 KPa/°C (Cr)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 1050 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F₀) &amp; (T₀) TO BE ESTABLISHED DURING INSTALLATION

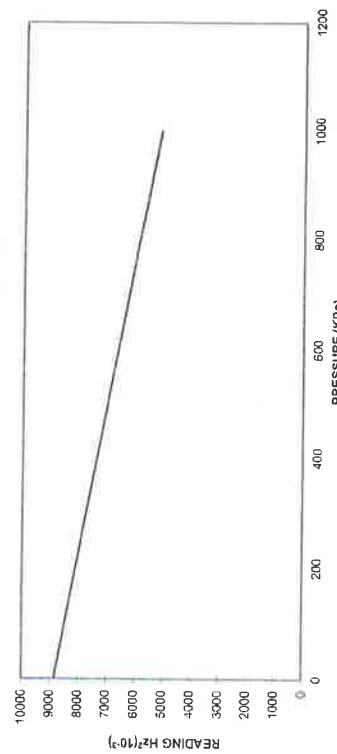
$$\text{PORE PRESSURE} = (F_0 - F_1)C_p + (T_1 - T_0)C_T$$

# HMA VIBRATING WIRE PIEZOMETER CALIBRATION

**HMA** Geotechnical Systems & Services

CLIENT : RPS AQUATERRA P/L  
 JOB No GSA-34705  
 SERIAL No : 21589  
 RATING : 1000<sup>+</sup> kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8821 Hz<sup>2</sup>(10<sup>-3</sup>)PRESSURE COEFFICIENT : 0.27030 KPa/Hz<sup>2</sup>(10<sup>-3</sup>) ----- (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.20150 KPa/°C ----- (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 1500 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

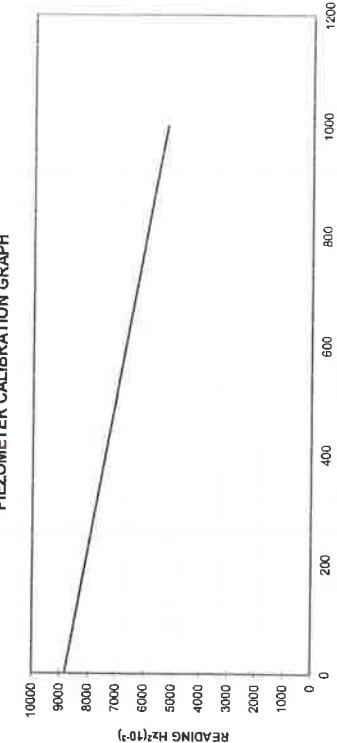
$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

# HMA VIBRATING WIRE PIEZOMETER CALIBRATION

**HMA** Geotechnical Systems & Services

CLIENT : RPS AQUATERRA P/L  
 JOB No GSA-34705  
 SERIAL No : 21590  
 RATING : 1000<sup>+</sup> kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8794 Hz<sup>2</sup>(10<sup>-3</sup>)PRESSURE COEFFICIENT : 0.27990 KPa/Hz<sup>2</sup>(10<sup>-3</sup>) ----- (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.23240 KPa/°C ----- (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 1500 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION



CLIENT : RPS AQUATERRA P/L

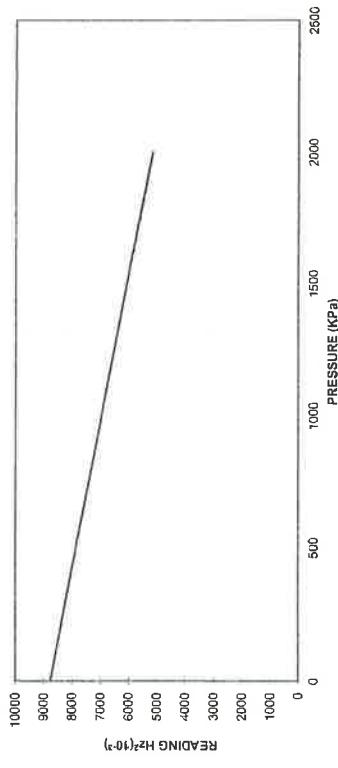
JOB No **GSA-34705**

SERIAL No. : **21452**

JOB No **GSA-34705**

RATING : **2000** kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : **8749**  $\text{Hz}^2(10^{-3})$

PRESSURE COEFFICIENT : **0.55780**  $\text{kPa}/\text{Hz}^2(10^{-3})$  (C<sub>P</sub>)

AMBIENT TEMPERATURE : **13** °C

THERMAL COEFFICIENT : **0.41830**  $\text{kPa}/^\circ\text{C}$  (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : **3000** kPa

BAROMETRIC PRESSURE : **1020.7** hPa

OPERATING TEMPERATURE RANGE : **-30°C to +65°C**

ZERO READING:  $(F_0 - F_1)C_P + (T_1 - T_0)C_T$

**PORE PRESSURE =  $(F_0 - F_1)C_P + (T_1 - T_0)C_T$**

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION



CLIENT : RPS AQUATERRA P/L

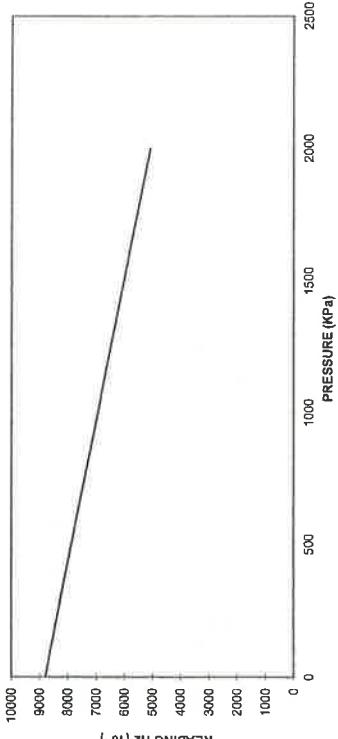
JOB No **GSA-34705**

SERIAL No. : **21539**

JOB No **GSA-34705**

RATING : **2000** kPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : **8785**  $\text{Hz}^2(10^{-3})$

PRESSURE COEFFICIENT : **0.55980**  $\text{kPa}/\text{Hz}^2(10^{-3})$  (C<sub>P</sub>)

AMBIENT TEMPERATURE : **13** °C

THERMAL COEFFICIENT : **0.45920**  $\text{kPa}/^\circ\text{C}$  (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA  
MAXIMUM PRESSURE : **3000** kPa  
BAROMETRIC PRESSURE : **1020.7** hPa

OPERATING TEMPERATURE RANGE : **-30°C to +65°C**

ZERO READING:  $(F_0 - F_1)C_P + (T_1 - T_0)C_T$

**PORE PRESSURE =  $(F_0 - F_1)C_P + (T_1 - T_0)C_T$**

# HMA

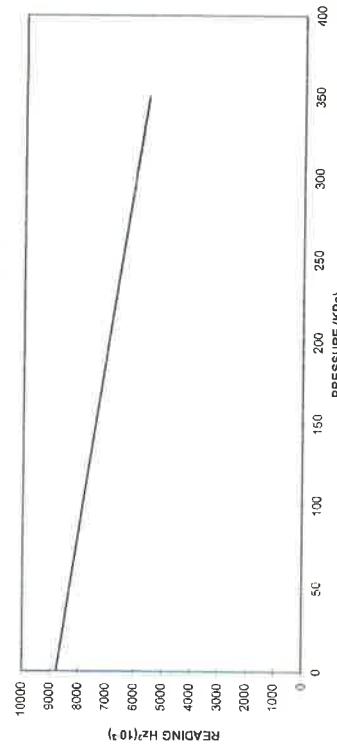
## VIBRATING WIRE PIEZOMETER CALIBRATION

Geotechnical  
Solutions. Advanced.

CLIENT : RPS AQUATERRA P/L  
 SERIAL No. : 21387  
 RATING : 350 kPa

JOB No GSA-34705

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8750 Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE COEFFICIENT : 0.10950 kPa/Hz<sup>2</sup>(10<sup>-3</sup>) ----- (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.02541 kPa/°C ----- (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 525 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

# HMA

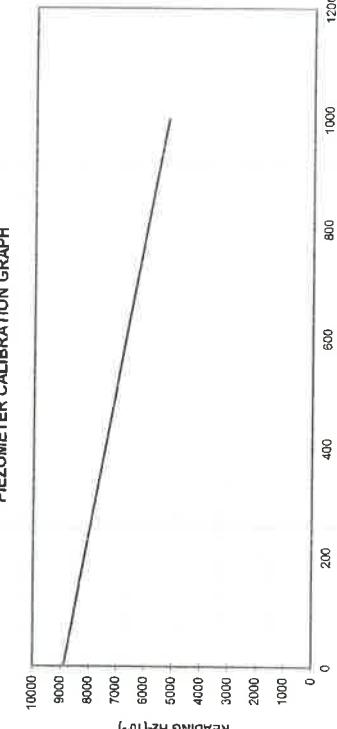
## VIBRATING WIRE PIEZOMETER CALIBRATION

Geotechnical  
Solutions. Advanced.

CLIENT : RPS AQUATERRA P/L  
 SERIAL No. : 21591  
 RATING : 1000 kPa

JOB No GSA-34705

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8869 Hz<sup>2</sup>(10<sup>-3</sup>)

PRESSURE COEFFICIENT : 0.27350 kPa/Hz<sup>2</sup>(10<sup>-3</sup>) ----- (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.11060 kPa/°C ----- (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 1500 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T$$

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION



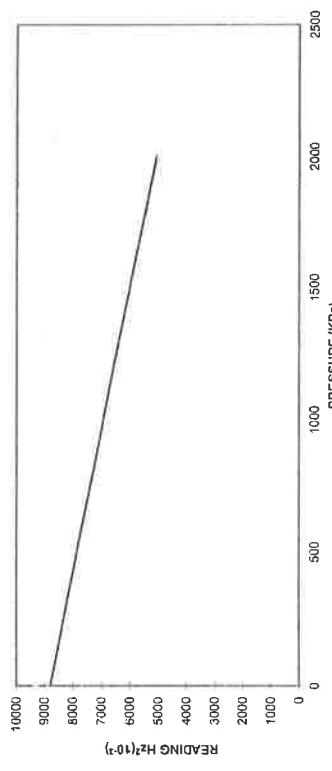
CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

SERIAL No. : 21454

RATING : 2000 KPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING : 8778 Hz<sup>2</sup>(10<sup>-3</sup>)PRESSURE COEFFICIENT : 0.53770 KPa/Hz<sup>2</sup>(10<sup>-3</sup>) (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.34960 KPa/°C (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 3000 kPa

BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

$$\boxed{\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T}$$

**HMA** VIBRATING WIRE PIEZOMETER CALIBRATION

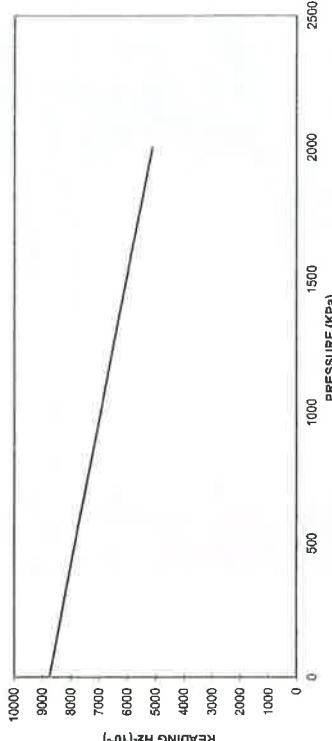
CLIENT : RPS AQUATERRA P/L

JOB No GSA-34705

SERIAL No. : 21537

RATING : 2000 KPa

PIEZOMETER CALIBRATION GRAPH



TRANSDUCER WIRING : RED / BLACK

THERMISTOR WIRING : GREEN / WHITE

FACTORY ZERO READING :

PRESSURE COEFFICIENT : 0.55030 KPa/Hz<sup>2</sup>(10<sup>-3</sup>) (C<sub>P</sub>)

AMBIENT TEMPERATURE : 13 °C

THERMAL COEFFICIENT : 0.20300 KPa/°C (C<sub>T</sub>)

SEE INSTRUCTION MANUAL FOR STANDARD THERMISTOR/TEMPERATURE DATA

MAXIMUM PRESSURE : 3000 kPa

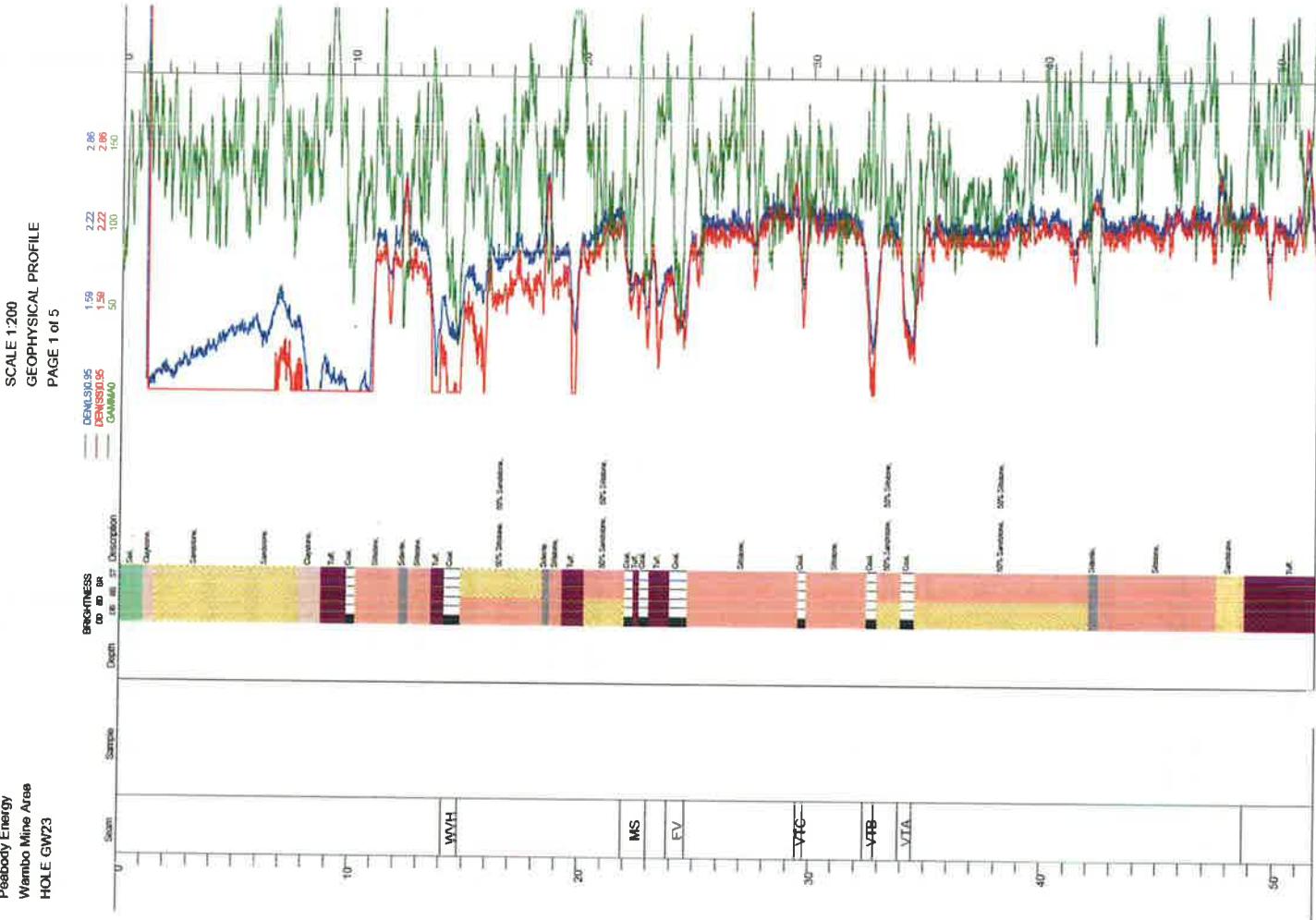
BAROMETRIC PRESSURE : 1020.7 hPa

OPERATING TEMPERATURE RANGE : -30°C to +65°C

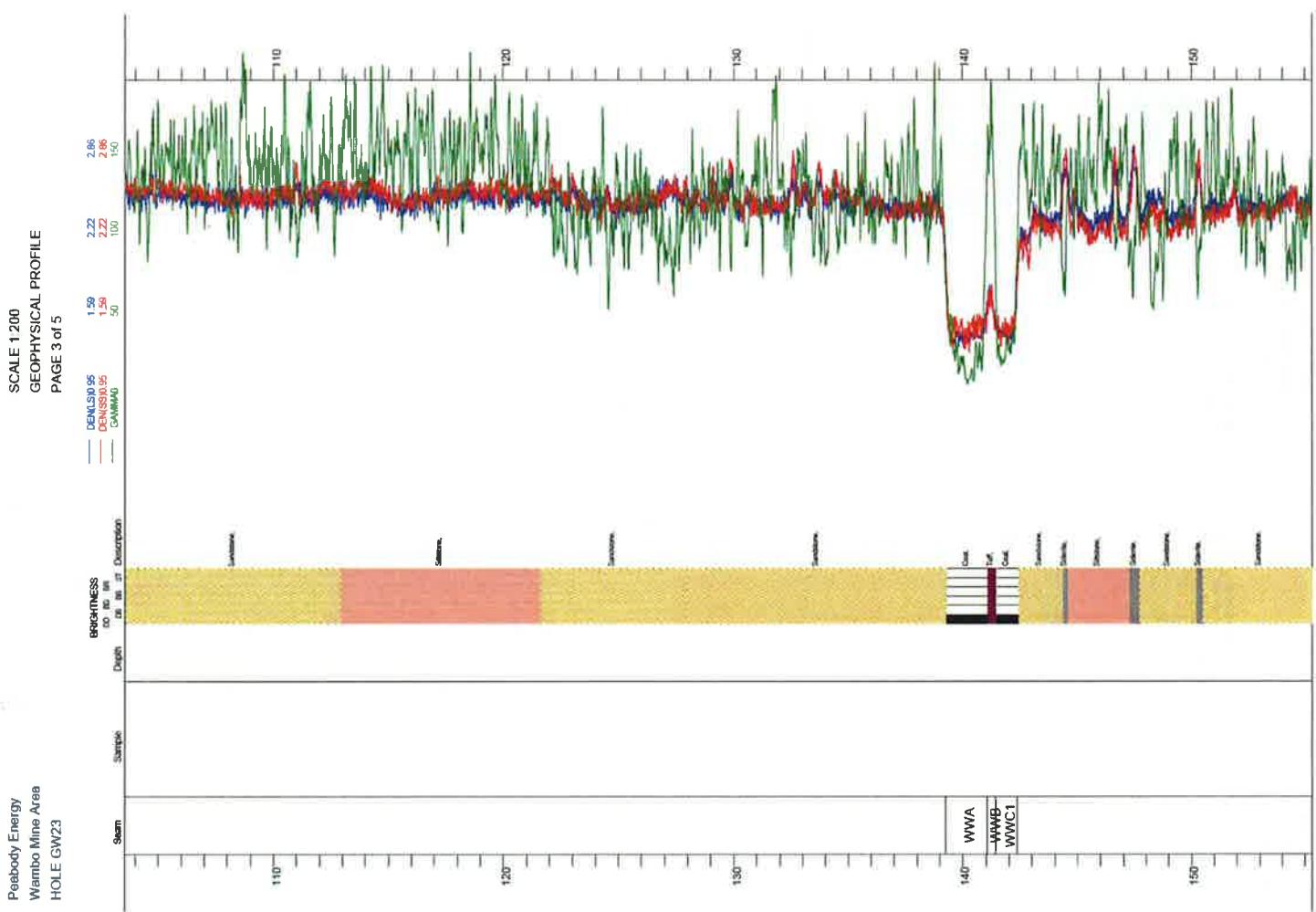
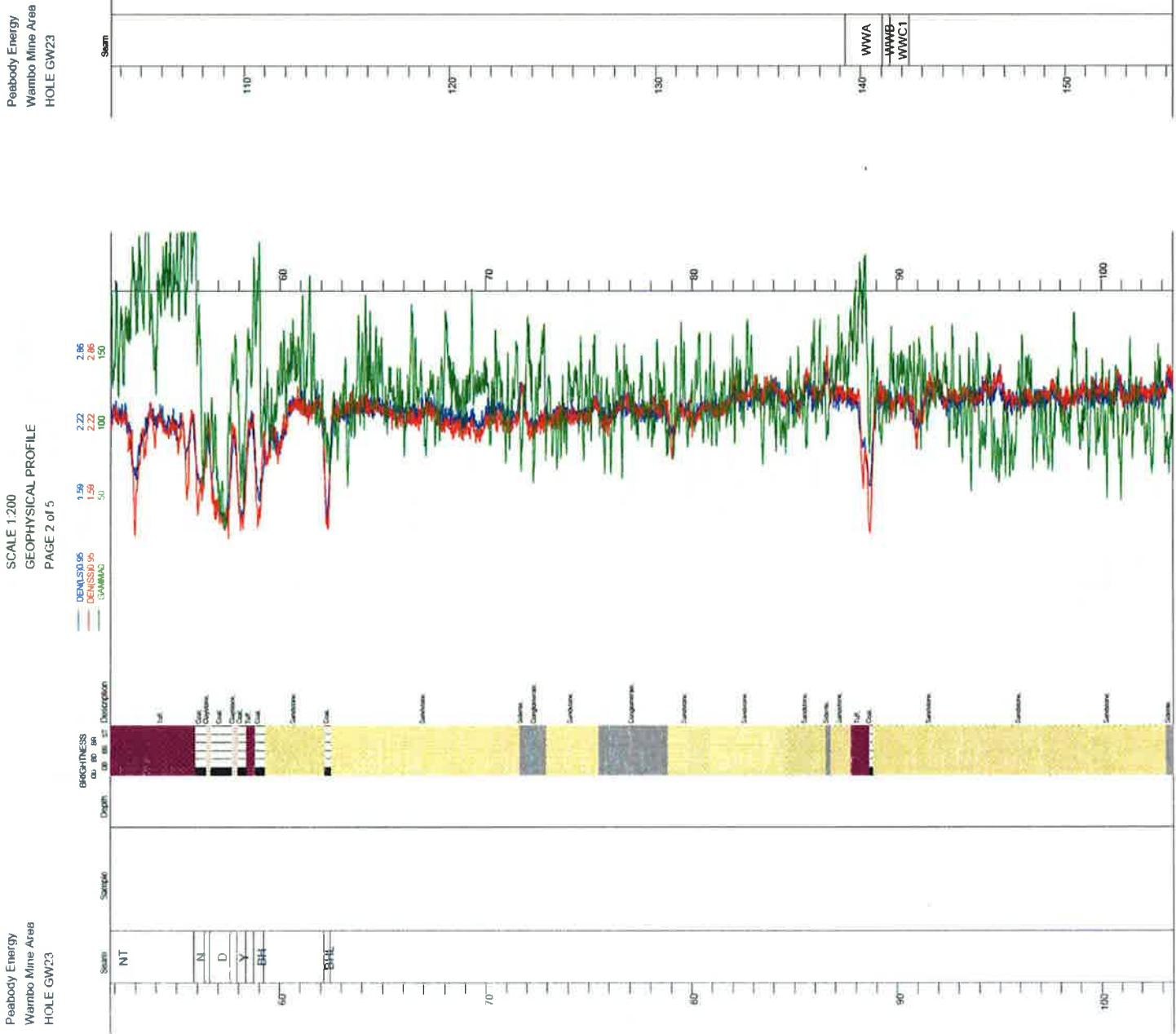
ZERO READING: (F<sub>0</sub>) & (T<sub>0</sub>) TO BE ESTABLISHED DURING INSTALLATION

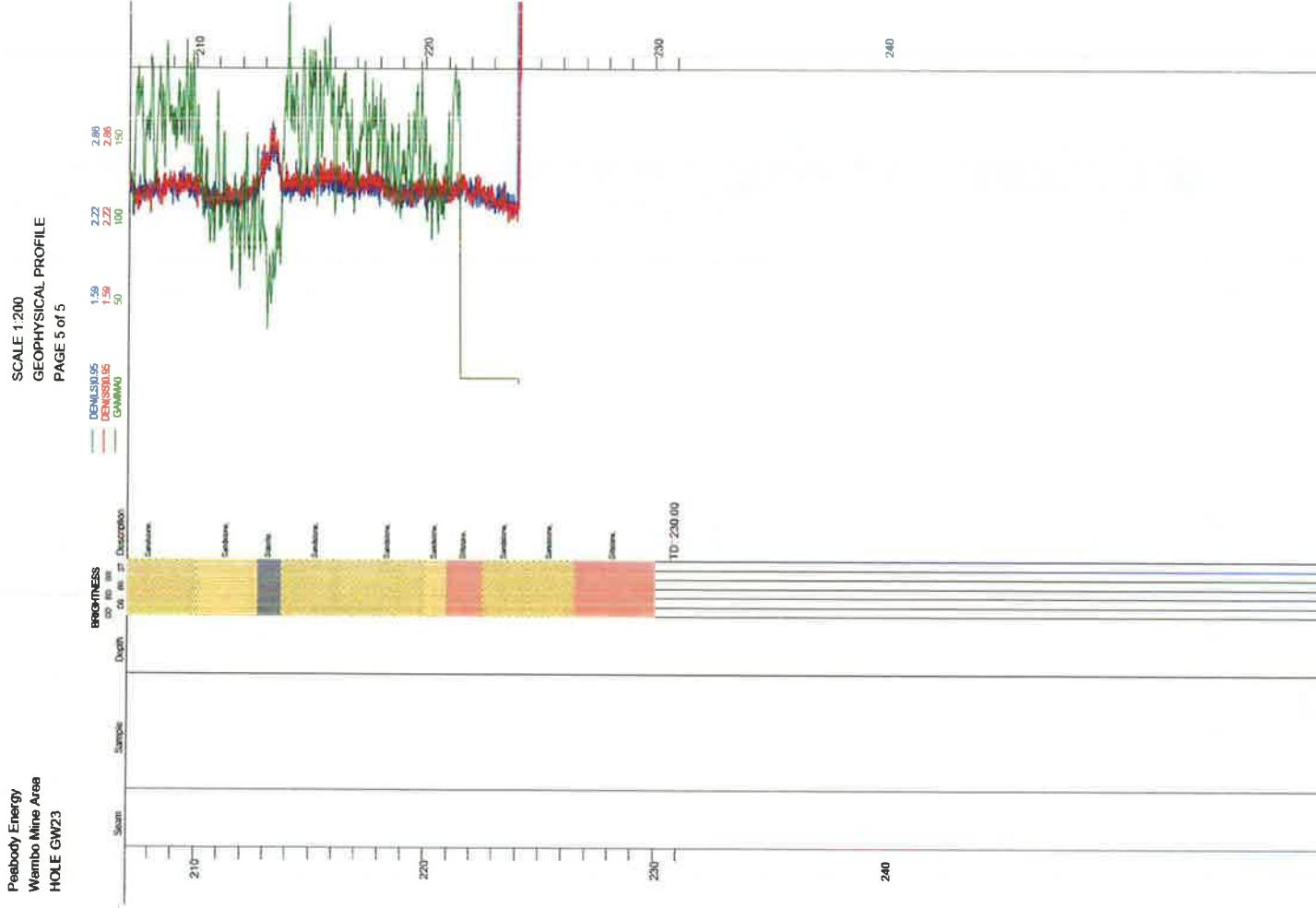
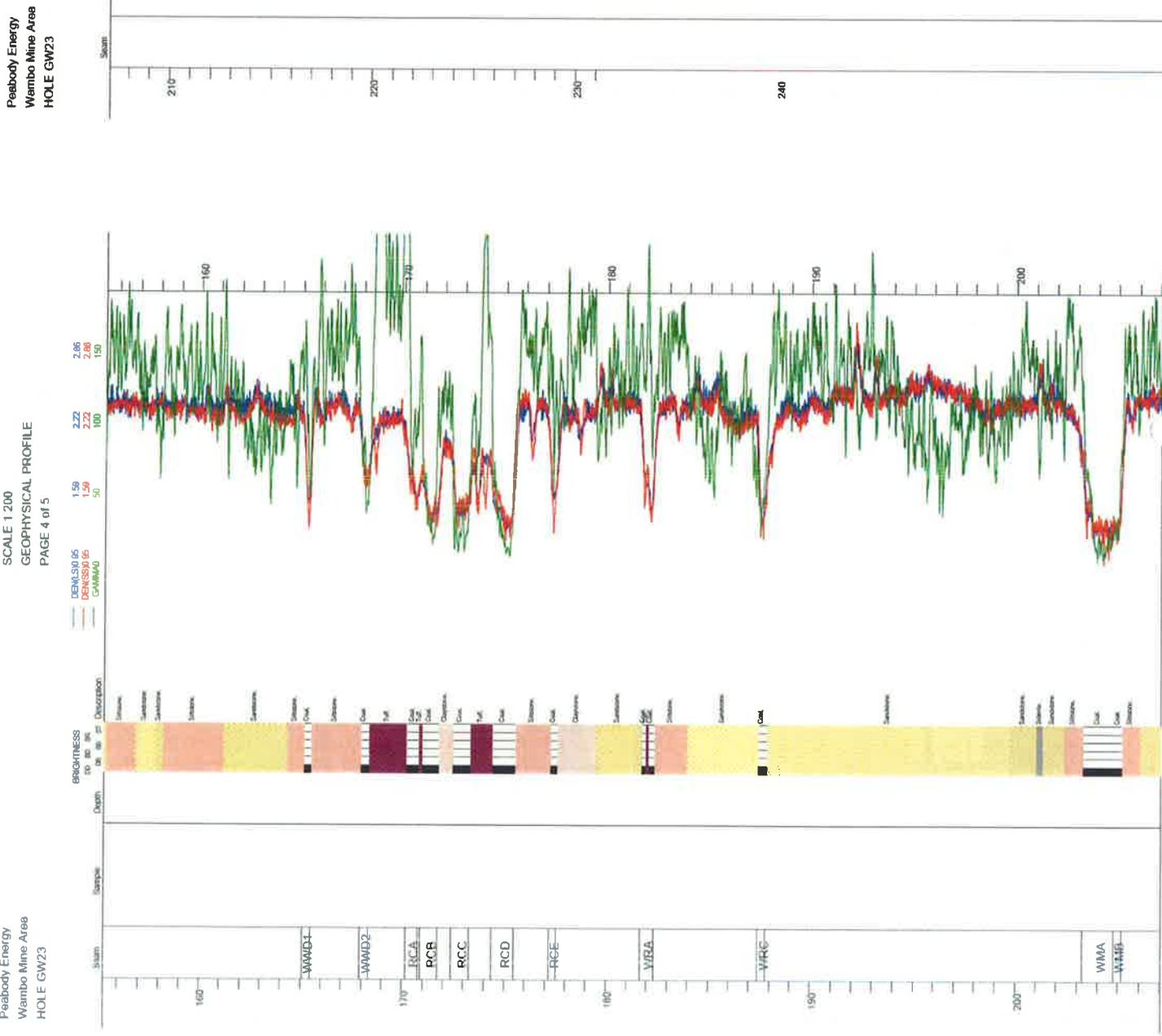
$$\boxed{\text{PORE PRESSURE} = (F_0 - F_1)C_P + (T_1 - T_0)C_T}$$

Peabody Energy  
Wambo Mine Area  
HOLE GW23



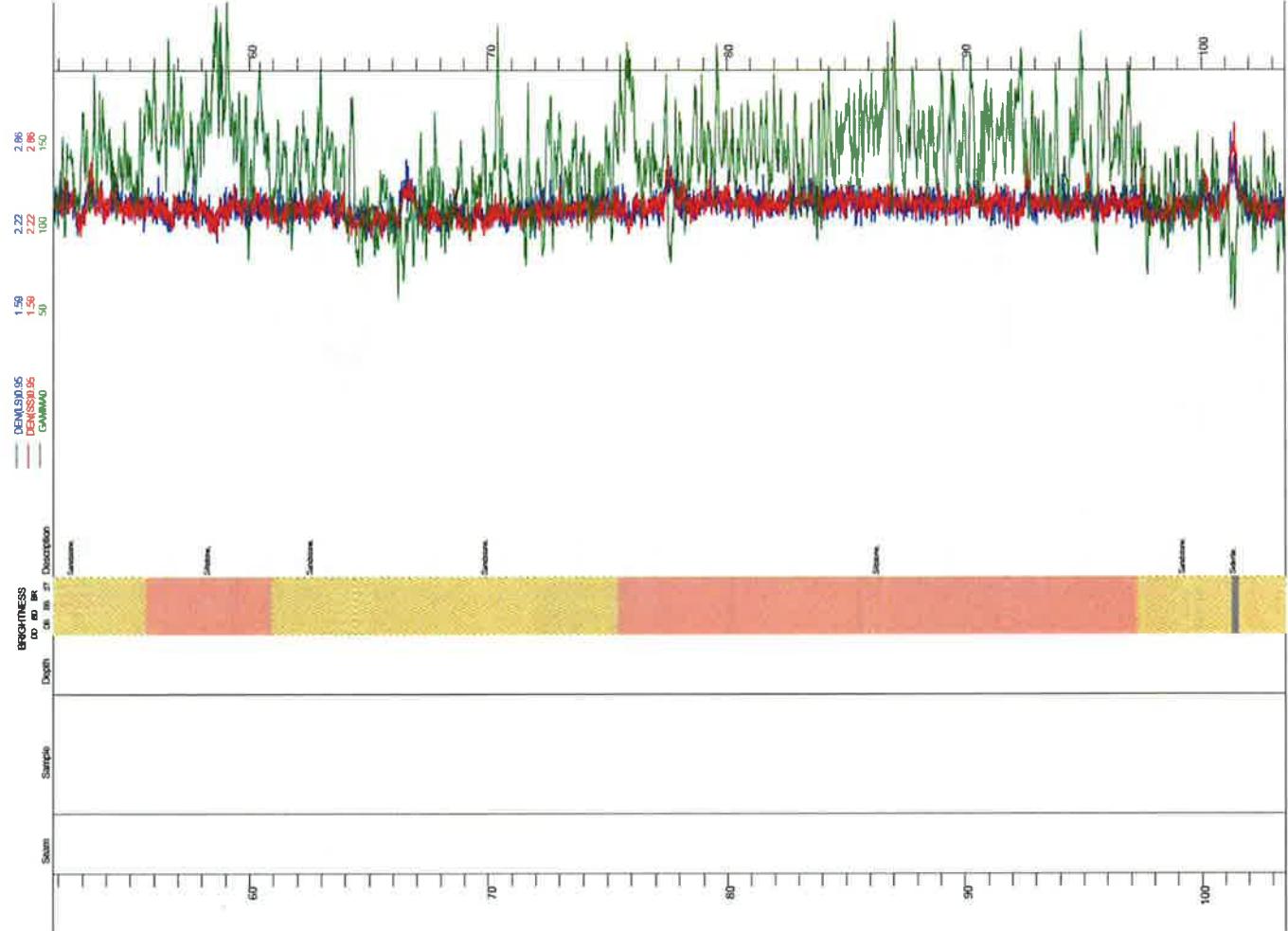
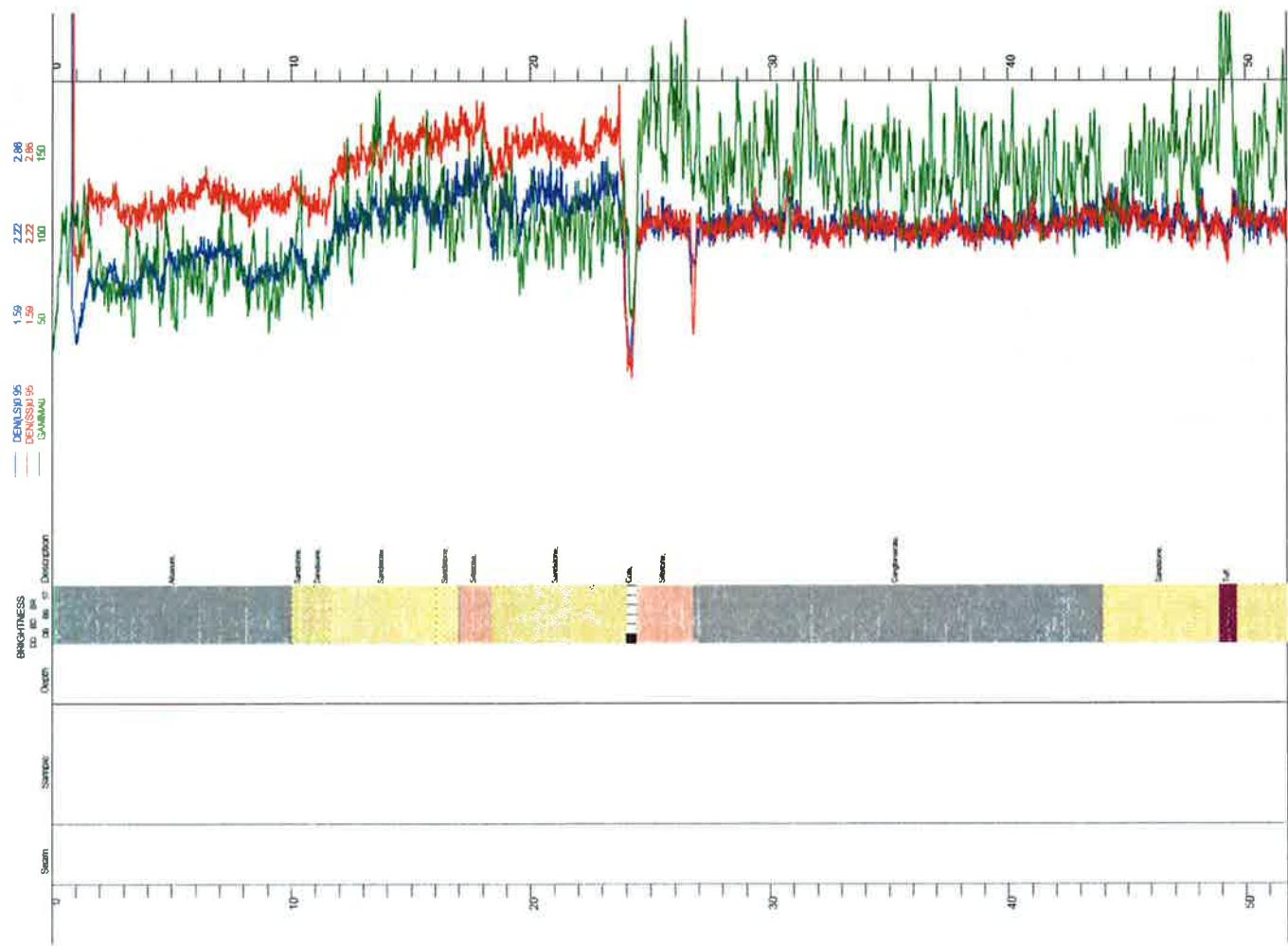
## **APPENDIX D: Geophysical Profiles**





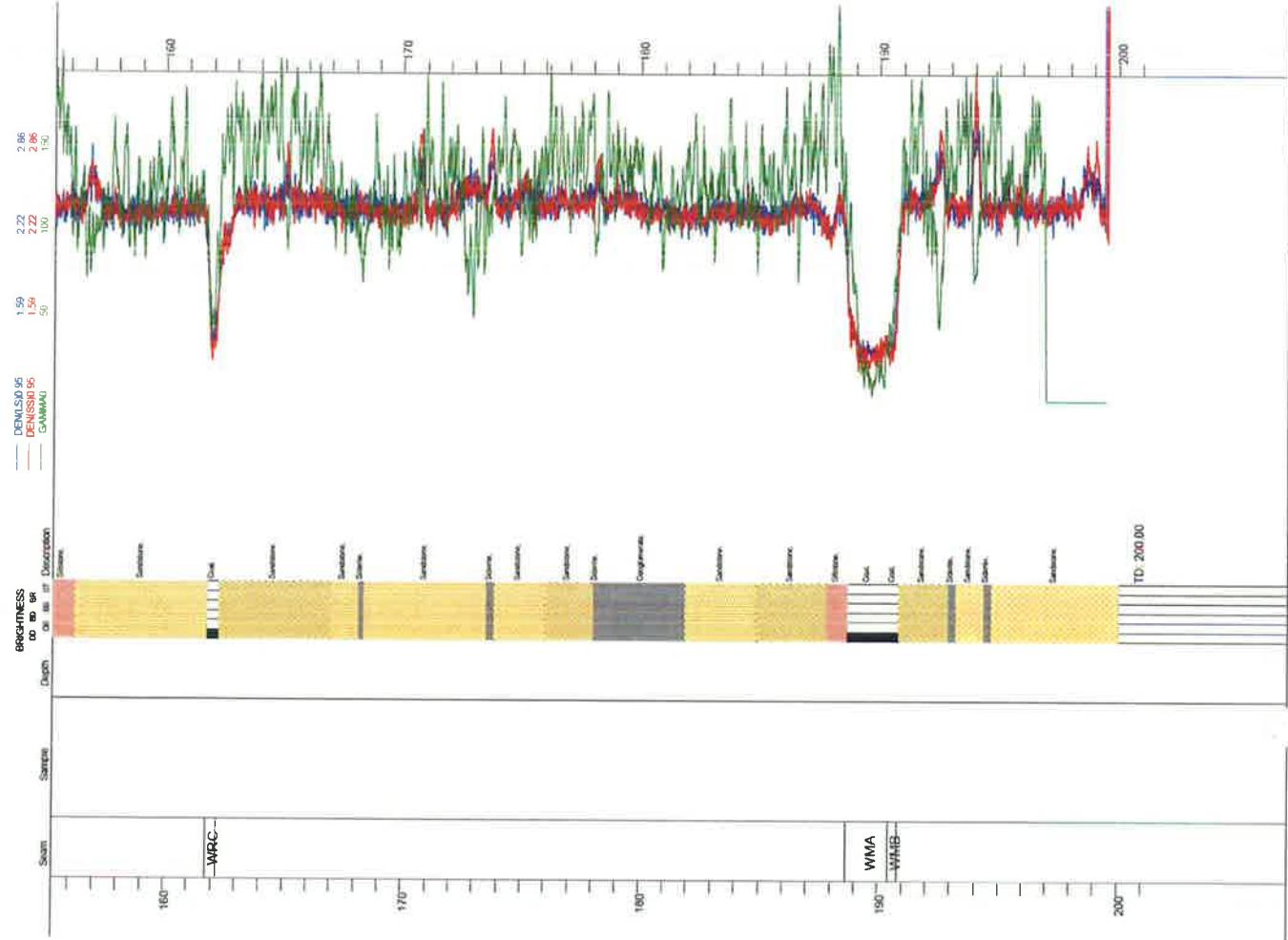
Peabody Energy  
Wambo Mine Area  
HOLE GW24

SCALE 1:200  
GEOPHYSICAL PROFILE  
PAGE 1 of 4



Peabody Energy  
Wambo Mine Area  
HOLE GW24

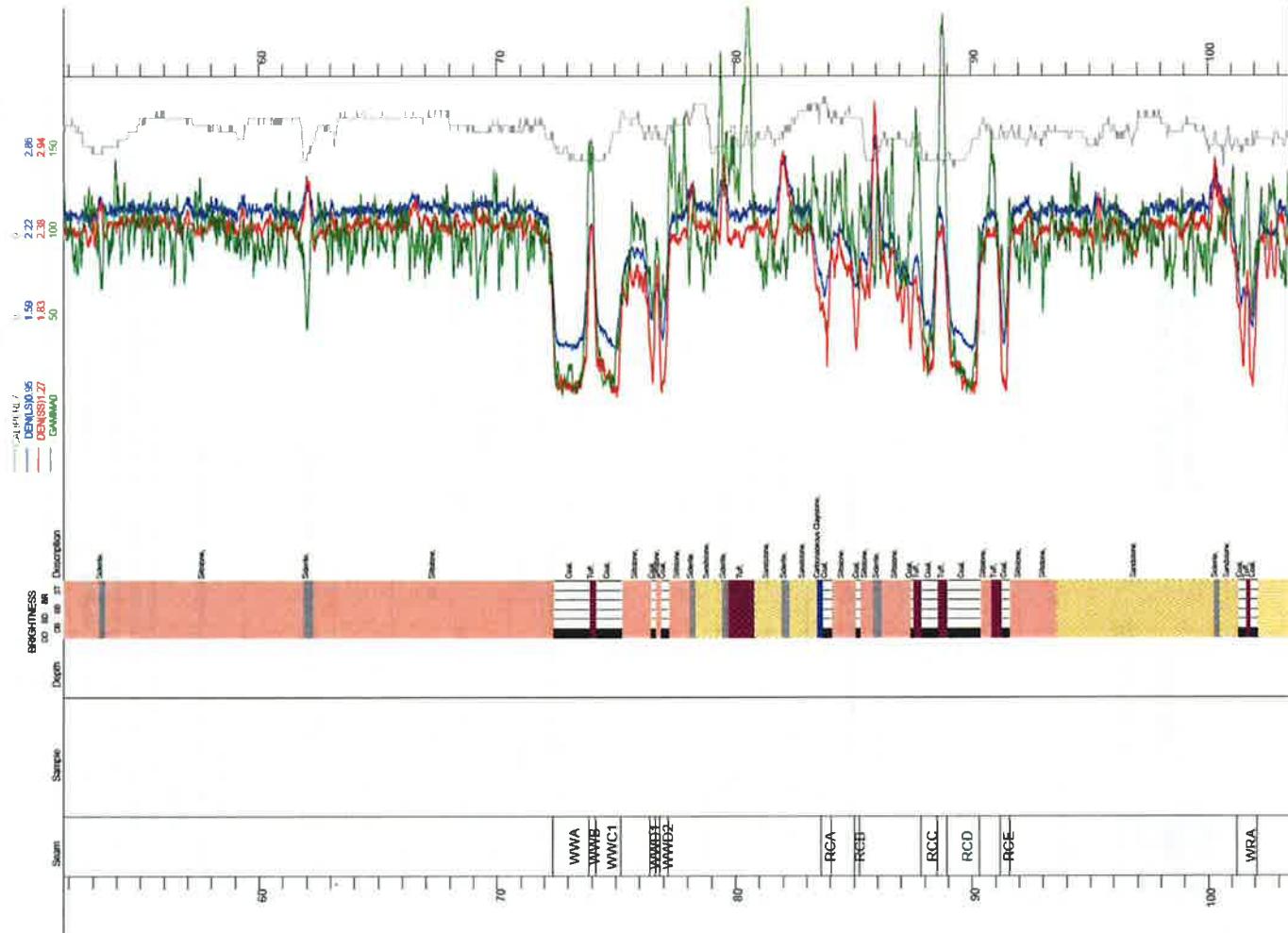
SCALE 1:200  
GEOPHYSICAL PROFILE



Peabody Energy  
Wambo Mine Area  
HOLE GW24

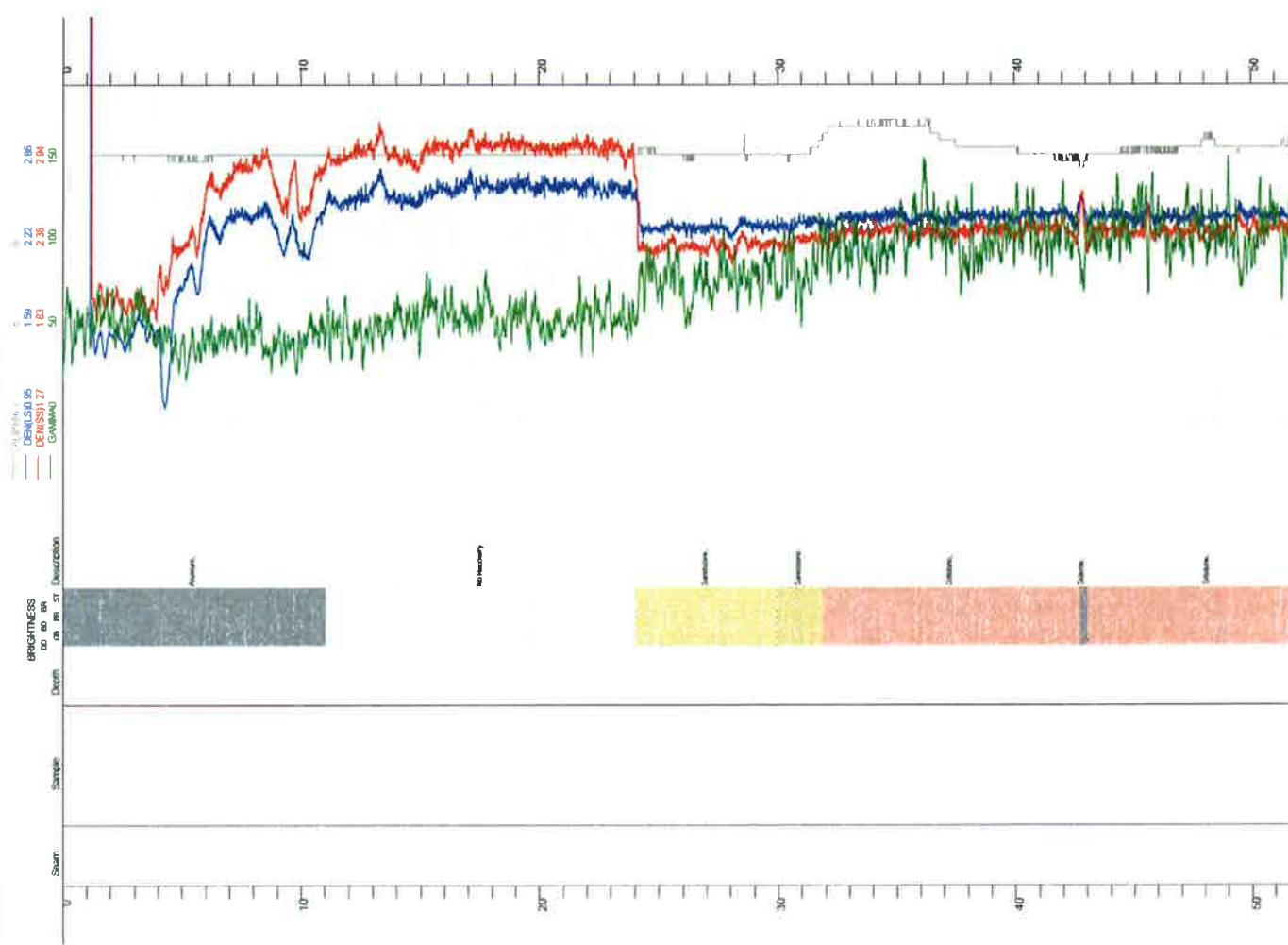
Peabody Energy  
Wambo Mine Area  
HOLE GW25

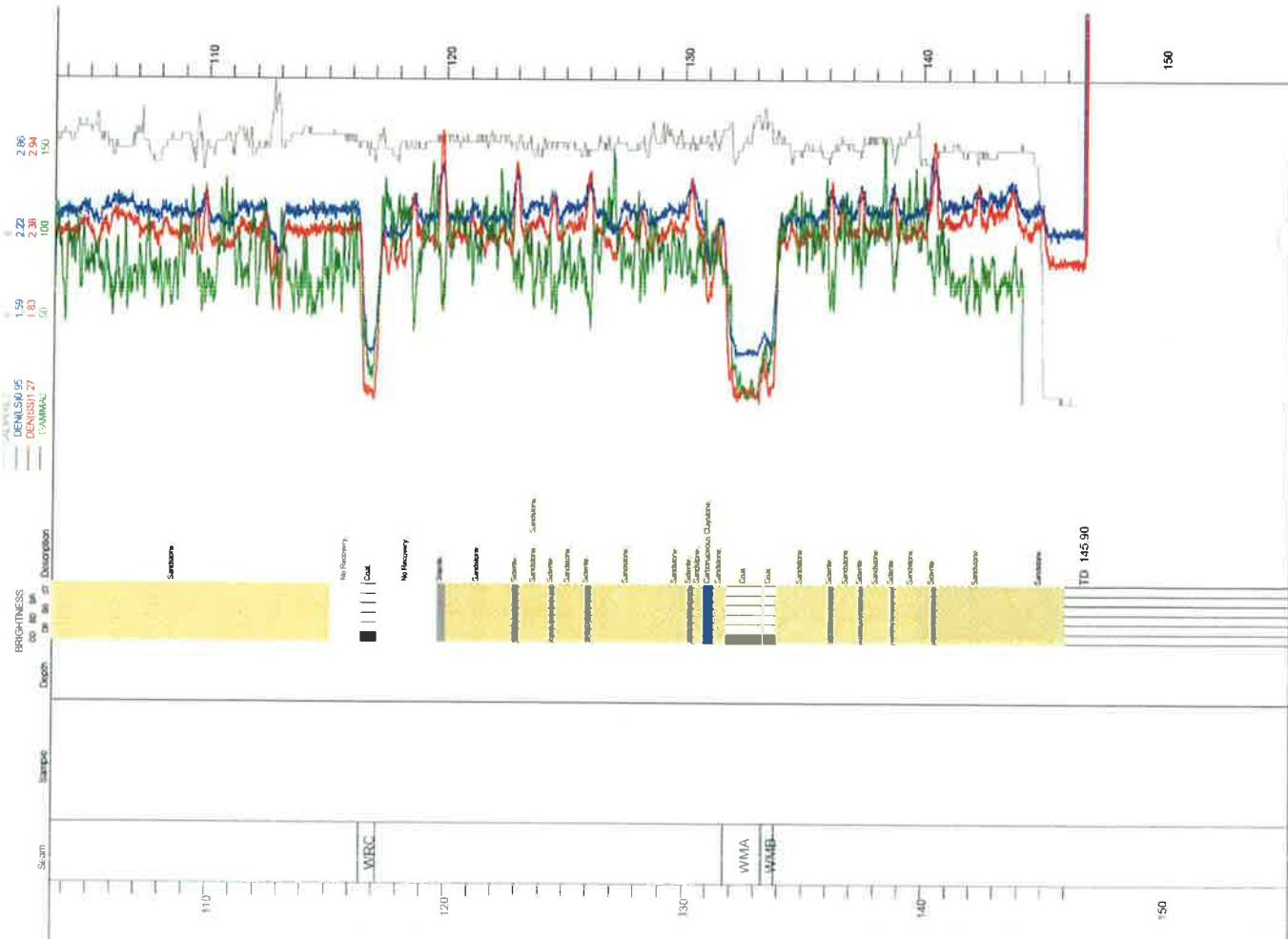
SCALE 1:200  
GEOPHYSICAL PROFILE  
PAGE 2 of 3



Peabody Energy  
Wambo Mine Area  
HOLE GW25

SCALE 1:200  
GEOPHYSICAL PROFILE  
PAGE 1 of 3





**Summary Particulars of Completed  
BORE / EXCAVATION**



1. NAME OF LICENSEE	Wambo Coal Pty Ltd		Licence No. 208L172238
2. DRILLER			
Licence No.			
Name:			
Contractor:			
Drilling / Construction Method			
<b>3. MAIN SUMMARY - Complete Section 3 if for BORE, WELL, SPEAR, etc</b>			
<input type="checkbox"/> Bore	<input checked="" type="checkbox"/> Well (BHJF)	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: 24 Jan 2014	Final Depth: 134 (m)	Present Use: Monitoring	
Standing Water Level (SWL): Variable (m)	Final Depth: 134 (m)	Drawdown Level (DDL): N/A (m)	
Final Salinity: Variable (mg/L)	Or Taste: N/A	Yield: N/A Litres/second (L/s)	
<b>4. MAIN SUMMARY - Complete Section 4 if for EXCAVATION</b>			
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring	
Date Completed:	x (l)	x (W)	(m)
Dimensions: (Depth x Length x Width in m) (D)	Or Taste:	Yield:	
Final Salinity: (mg/L)		Litres/second (L/s)	
<b>OTHER DETAILS (if known)</b>			
Casing Material Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No		
If yes, what type, size etc:			
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>			
<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs			
<b>7. LOCATION DETAILS</b> Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch. Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.			
8. LOT: 2	DP: 110084	COUNTY: Whybrow	DATE: 2014-01-24
<b>SIGNATURE OF LICENSEE:</b> <i>[Signature]</i> Scientific and Technical Operating Procedures Esso Petroleum Australia Pty Ltd			



## **Summary Particulars of Completed BORE / EXCAVATION**



**Summary Particulars of Completed  
BORE / EXCAVATION**

1. NAME OF LICENSEE		Wambo Coal Pty Ltd		Licence No. 208L172238		Licence No. 208L172238	
2. DRILLER							
Licence No.							
Name:							
Contractor:							
Drilling / Construction Method							
3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc		<input type="checkbox"/> Well		<input type="checkbox"/> Other		<input type="checkbox"/> Replacement	
Date Completed: 21 Jan 2014		Final Depth: 136 (m)		Present Use: Monitoring		<input type="checkbox"/> Bore	
Standing Water Level (SWL): Variable (m)		Final Depth: 136 (m)		Drawdown Level (DDU): N/A (m)		<input checked="" type="checkbox"/> Well (BH4C)	
Final Salinity: Variable (mg/L)		Or Taste: N/A		Final Depth: 155 (m)		<input type="checkbox"/> Other	
OTHER DETAILS (if known)				Final Depth: 155 (m)		<input type="checkbox"/> Replacement	
Bore:				Or Taste: N/A		<input type="checkbox"/> Monitoring	
Casing Material:				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Present Use: Monitoring	
Outside Diameter: (mm) From _____ (m) to _____ (m)				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Screen/Slots: (m) From 129 (m) to 135 (m)				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Diameter (m)				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Length: (m)				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Well/Other Works:				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Construction Method:				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Liner Type:				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Diameter (m)				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
Length: (m)				Yield: N/A Litres/second (L/s)		<input type="checkbox"/> Drawdown Level (DDU): N/A (m)	
4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION		<input type="checkbox"/> Excavation		<input type="checkbox"/> Other		<input type="checkbox"/> Existing Works, eg Spring	
Date Completed:						<input type="checkbox"/> Existing Works, eg Spring	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)						<input type="checkbox"/> Existing Works, eg Spring	
Final Salinity: (mg/L)						<input type="checkbox"/> Existing Works, eg Spring	
OTHER DETAILS (if known)						<input type="checkbox"/> Existing Works, eg Spring	
Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No						<input type="checkbox"/> Existing Works, eg Spring	
If yes, what type, size etc:						<input type="checkbox"/> Existing Works, eg Spring	
5. OTHER COMMENTS (if insufficient space, please attach a separate page)						<input type="checkbox"/> Existing Works, eg Spring	
6. FURTHER INFORMATION						<input type="checkbox"/> Existing Works, eg Spring	
Please attach copies of any water analyses, pumping tests, or driller's logs						<input type="checkbox"/> Existing Works, eg Spring	
7. LOCATION DETAILS						<input type="checkbox"/> Existing Works, eg Spring	
Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.						<input type="checkbox"/> Existing Works, eg Spring	
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries						<input type="checkbox"/> Existing Works, eg Spring	
8. LOT: 2 DP: 100044 COUNTY: Whybrow PARISH: Hunter						<input type="checkbox"/> Existing Works, eg Spring	
SIGNATURE OF LICENSEE:						<input type="checkbox"/> Existing Works, eg Spring	
Scientific and Technical Operating Procedures						<input type="checkbox"/> Existing Works, eg Spring	
Issue: 1-28-Oct-2009						<input type="checkbox"/> Existing Works, eg Spring	
Form: AG						<input type="checkbox"/> Existing Works, eg Spring	
Page 2 of 30						<input type="checkbox"/> Existing Works, eg Spring	
Page 3 of 30						<input type="checkbox"/> Existing Works, eg Spring	
Page 3 of 30						<input type="checkbox"/> Existing Works, eg Spring	



## Summary Particulars of Completed BORE / EXCAVATION



## Summary Particulars of Completed BORE / EXCAVATION

### 1. NAME OF LICENSEE

Wambo Coal Pty Ltd	Licence No: 208L172238
<b>2. DRILLER</b>	
Licence No:	
Name:	
Contractor:	
Drilling / Construction Method	
<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	
<input type="checkbox"/> Bore	<input checked="" type="checkbox"/> Well (Bore 1)
Date Completed: <b>N/A</b>	Final Depth: <b>150</b> (m)
Standing Water Level (SWL): <b>Variable</b> (m)	Final Depth: <b>150</b> (m)
Final Salinity: <b>Variable</b> (mg/L)	Yield: <b>N/A</b> Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>	
<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Present Use: <b>Monitoring</b>	
Drawdown Level (DDL): <b>N/A</b> (m)	Final Depth: <b>141</b> (m)
Final Salinity: <b>Variable</b> (mg/L)	Final Depth: <b>141</b> (m)
Or Taste: <b>N/A</b>	Or Taste: <b>N/A</b>
<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>	
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other
Existing Works, eg Spring	
Date Completed:	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	x (W)
Final Salinity: <b>(mg/L)</b>	Drawdown Level (DDL): <b>(m)</b>
Yield: <b>Litres/second (L/s)</b>	
<b>OTHER DETAILS (if known)</b>	
Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No	
If yes, what type, size etc:	
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>	

- 6. FURTHER INFORMATION**  
Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 2 DP: 110084 COUNTY: Whybrow

SIGNATURE OF LICENSEE: ..... DATE: .....

Scientific and Technical Operating Procedures  
Form: AG Issue: 1 28-Oct-2009

### 1. NAME OF LICENSEE

Wambo Coal Pty Ltd	Licence No: 208L172238
<b>2. DRILLER</b>	
Licence No:	
Name:	
Contractor:	
Drilling / Construction Method	
<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	
<input type="checkbox"/> Bore	<input checked="" type="checkbox"/> Well (Bore 1)
Date Completed: <b>8 Aug 2014</b>	Final Depth: <b>141</b> (m)
Standing Water Level (SWL): <b>Variable</b> (m)	Final Depth: <b>141</b> (m)
Final Salinity: <b>Variable</b> (mg/L)	Or Taste: <b>N/A</b>
<b>OTHER DETAILS (if known)</b>	
<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Present Use: <b>Monitoring</b>	
Drawdown Level (DDL): <b>N/A</b> (m)	Yield: <b>N/A</b> Litres/second (L/s)
Final Salinity: <b>N/A</b> (m)	Yield: <b>N/A</b> Litres/second (L/s)
Or Taste: <b>N/A</b>	Or Taste: <b>N/A</b>
<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>	
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other
Existing Works, eg Spring	
Date Completed:	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	x (W)
Final Salinity: <b>(mg/L)</b>	Drawdown Level (DDL): <b>(m)</b>
Yield: <b>Litres/second (L/s)</b>	
<b>OTHER DETAILS (if known)</b>	
Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No	
If yes, what type, size etc:	
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>	

### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

<input type="checkbox"/> Excavation	<input type="checkbox"/> Other
Existing Works, eg Spring	
Date Completed:	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	x (W)
Final Salinity: <b>(mg/L)</b>	Drawdown Level (DDL): <b>(m)</b>
Yield: <b>Litres/second (L/s)</b>	
<b>OTHER DETAILS (if known)</b>	
Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No	
If yes, what type, size etc:	
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>	

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 2 DP: 110084 COUNTY: Whybrow

SIGNATURE OF LICENSEE: ..... DATE: .....

Scientific and Technical Operating Procedures  
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## Summary Particulars of Completed BORE / EXCAVATION



## Summary Particulars of Completed BORE / EXCAVATION

### 1. NAME OF LICENSEE

Wambu Coal Pty Ltd      Licence No: 208L173237

### 2. DRILLER

Licence No:

Name:

Contractor:

### Drilling / Construction Method

### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

- Bore
- Well (DWB)
- Other
- Replacement

Date Completed: 21 Jan 2013

Standing Water Level (SWL): Variable (m)

Final Salinity: Variable (mg/L)

### OTHER DETAILS (if known)

Or Taste: N/A

- Bore:
- Casing Material:
- Outside Diameter: (mm) From \_\_\_\_\_ (m) to \_\_\_\_\_ (m)
- Screen/Slots: (m) From \_\_\_\_\_ (m) to \_\_\_\_\_ (m)
- Diameter (m) 0.1
- Length: (m) 230

### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

- Excavation
- Existing Works, eg Spring
- Other

Present Use:

Drawdown Level (DDL):

Yield: Litres/second (L/s)

### OTHER DETAILS (if known)

Or Taste: (mg/L)

Final Salinity: (mg/L)

Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)

Date Completed:

Parish: Hunter/Northumberland

### 5. OTHER COMMENTS (if insufficient space, please attach a separate page)

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 83 DP: 548749 COUNTY: Lemington PARISH: Hunter

### SIGNATURE OF LICENSEE:

Scientific and Technical Operating Procedures

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### 1. NAME OF LICENSEE

Wambu Coal Pty Ltd      Licence No: 208L173237

### 2. DRILLER

Licence No:

Name:

Contractor:

### Drilling / Construction Method

### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

- Bore
- Well (GW08)
- Other
- Replacement

Present Use: Monitoring

Drawdown Level (DDL): N/A (m)

Standing Water Level (SWL): 5.82 (m)

Final Salinity: 1,095 (mg/L)

### OTHER DETAILS (if known)

Or Taste: N/A

- Well/Other Works:
- Construction Method: N/A
- Liner Type: Concrete
- Diameter (m) 1.5
- Length: (m) N/A

### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

- Excavation
- Other

Present Use:

Drawdown Level (DDL):

Yield: Litres/second (L/s)

### OTHER DETAILS (if known)

Or Taste: (m)

Final Salinity: (mg/L)

Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)

Date Completed:

Parish: Lemington

### 5. OTHER COMMENTS (if insufficient space, please attach a separate page)

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 82 DP: 548749 COUNTY: Lemington

### SIGNATURE OF LICENSEE:

Scientific and Technical Operating Procedures

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**Summary Particulars of Completed  
BORE / EXCAVATION**



**Summary Particulars of Completed  
BORE / EXCAVATION**

**1. NAME OF LICENSEE**

Wombo Coal Pty Ltd	Licence No. 2094173292
--------------------	------------------------

<b>2. DRILLER</b>	
Licence No.:	
Name:	
Contractor:	
Drilling / Construction Method	

<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	
<input checked="" type="checkbox"/> Bore	<input checked="" type="checkbox"/> Well (GW12)
Date Completed: <b>N/A</b>	Final Depth: <b>7.07 (m)</b>
Standing Water Level (SWL): <b>6.84 (m)</b>	Final Depth: <b>7.07 (m)</b>
Final Salinity: <b>8.35 (mg/L)</b>	Or Taste: <b>N/A</b>
<b>OTHER DETAILS [if known]</b>	

<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	<input type="checkbox"/> Replacement
<input type="checkbox"/> Other	
Present Use: <b>Monitoring</b>	
Drawdown Level (DDL): <b>N/A (m)</b>	
Final Salinity: <b>N/A (Dry) (mg/L)</b>	
<b>OTHER DETAILS [if known]</b>	

<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	<input type="checkbox"/> Well
<input type="checkbox"/> Other	
Date Completed: <b>N/A</b>	Final Depth: <b>12.89 (m)</b>
Standing Water Level (SWL): <b>Dry (m)</b>	Final Depth: <b>12.89 (m)</b>
Final Salinity: <b>N/A (Dry) (mg/L)</b>	Or Taste: <b>N/A</b>
<b>OTHER DETAILS [if known]</b>	

<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Bore (GW12)	
Date Completed: <b>N/A</b>	Final Depth: <b>12.89 (m)</b>
Standing Water Level (SWL): <b>Dry (m)</b>	Final Depth: <b>12.89 (m)</b>
Final Salinity: <b>N/A (Dry) (mg/L)</b>	Or Taste: <b>N/A</b>
<b>OTHER DETAILS [if known]</b>	

<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>	<input type="checkbox"/> Well/Other Works:
<input type="checkbox"/> Excavation	
Bore:	
Casing Material: <b>PVC</b>	
Outside Diameter: <b>50 (mm)</b>	From _____ (m) to _____ (m)
Screen/Slots: <b>6 (m)</b>	From <b>5.69 (m)</b> to <b>11.89 (m)</b>
<b>OTHER DETAILS [if known]</b>	

<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>	<input type="checkbox"/> Well/Other Works:
<input type="checkbox"/> Excavation	
Date Completed:	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	x (L)
Final Salinity: <b>(mg/L)</b>	Or Taste: <b>(mg/L)</b>
Length: (m)	
<b>OTHER DETAILS [if known]</b>	

<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>	<input type="checkbox"/> Well/Other Works, eg Spring
<input type="checkbox"/> Excavation	
Date Completed:	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	x (W)
Final Salinity: <b>(mg/L)</b>	Or Taste: <b>(mg/L)</b>
Length: (m)	
<b>OTHER DETAILS [if known]</b>	

<b>5. OTHER COMMENTS [if insufficient space, please attach a separate page]</b>	
<b>6. FURTHER INFORMATION</b>	Please attach copies of any water analyses, pumping tests, or driller's logs
<b>7. LOCATION DETAILS</b>	
Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.	
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.	
<b>8. LOT: 82 DP: 544749 COUNTY: Lenington PARISH: Hunter</b>	<b>COUNTY: Whybrow PARISH: Hunter</b>
<b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....	

<b>6. FURTHER INFORMATION</b>	Please attach copies of any water analyses, pumping tests, or driller's logs
<b>7. LOCATION DETAILS</b>	
Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.	
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.	
<b>8. LOT: 2 DP: 100084 COUNTY: Whybrow PARISH: Hunter</b>	<b>COUNTY: Hunter PARISH: Hunter</b>
<b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....	

<b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....	
<b>Scientific and Technical Operating Procedures</b>	
Form: AG Issue: 1-28-Oct-2009	
<b>Page 8 of 30</b>	



## Summary Particulars of Completed BORE / EXCAVATION



## Summary Particulars of Completed BORE / EXCAVATION

### 1. NAME OF LICENSEE

Wambo Coal Pty Ltd

Licence No. 208L172257

### 2. DRILLER

Licence No.:

Name:

Contractor:

### Drilling / Construction Method

### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

 Bore (GW13) Well Other

Final Depth: N/A (m)

Final Depth: N/A (m)

Present Use: Monitoring

Drawdown Level (DDL): N/A (m)

Or Taste: N/A

Final Salinity: N/A (mg/l)

Screen/Slots: N/A (m)

From (m) to (m)

### OTHER DETAILS (if known)

Bore:

Casing Material: N/A

Outside Diameter: N/A (mm)

From (m) to (m)

x (W)

x (L)

x (H)

Yield:

Dimensions: (Depth x Length x Width in m)

(D)

(W)

(H)

Or Taste:

Final Salinity:

(mg/L)

Casing Material Used:

□ Yes

□ No

If yes, what type, size etc:

### 5. OTHER COMMENTS (if insufficient space, please attach a separate page)

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 83 DP: 549759

COUNTY: Warkworth

PARISH: Northumberland

DATE: .....

### SIGNATURE OF LICENSEE:

Scientific and Technical Operating Procedures  
Issue: 1 28-Oct-2009Signature: .....  
Scientific and Technical Operating Procedures  
Issue: 1 28-Oct-2009Signature: .....  
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### 1. NAME OF LICENSEE

Wambo Coal Pty Ltd

Licence No. 208L172237

### 2. DRILLER

Licence No.:

Name:

Contractor:

### Drilling / Construction Method

### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

 Bore (GW14) Well Other

Final Depth: 9.48 (m)

Final Depth: 9.48 (m)

Present Use: Monitoring

Drawdown Level (DDL): N/A (m)

Or Taste: N/A

Final Salinity: N/A (mg/l)

### OTHER DETAILS (if known)

Bore:

Casing Material: PVC

Outside Diameter: 50 (mm)

From 2.48 (m) to 8.48 (m)

(m)

### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

 Excavation Existing Works, eg Spring Other

Present Use:

Drawdown Level (DDL):

(m)

Final Salinity:

(mg/L)

### OTHER DETAILS (if known)

Casing Material Used:

□ Yes

□ No

If yes, what type, size etc:

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 83 DP: 1099682

COUNTY: Warkworth

DATE: .....

### SIGNATURE OF LICENSEE:

Scientific and Technical Operating Procedures  
Issue: 1 28-Oct-2009Signature: .....  
Page 10 of 30

**Summary Particulars of Completed  
BORE / EXCAVATION**



**Summary Particulars of Completed  
BORE / EXCAVATION**

---

**Office  
of Water**



<b>1. NAME OF LICENSEE</b>	Wambu Coal Pty Ltd	Licence No.: <b>2081172240</b>
<b>2. DRILLER</b>		
Licence No.:		
Name:		
Contractor:		
Drilling & Construction Method	<input type="checkbox"/> Bore (GW15) <input type="checkbox"/> Well <input type="checkbox"/> Other Date Completed: <b>N/A</b> Final Depth: <b>17.3 (m)</b> Present Use: <input type="checkbox"/> Replacement Standing Water Level (SWL): <b>9.92 (m)</b> Final Depth: <b>17.3 (m)</b> Drawdown Level (DDL): <b>N/A (m)</b> Final Salinity: <b>420 (mg/L)</b> Or Taste: <b>N/A</b> Yield: <b>N/A Litres/second (l/s)</b>	
<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>	<input type="checkbox"/> Well/Other Works: <input type="checkbox"/> Construction Method: Casing Material: <b>PVC</b> Liner Type: <input type="checkbox"/> Diameter (m): <input type="checkbox"/> Length (m): Outside Diameter: <b>50 (mm)</b> From _____ (m) to _____ (m) Screens/Slots: <b>6 (m)</b> From <b>10.3 (m)</b> to <b>16.3 (m)</b>	
<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>	<input type="checkbox"/> Excavation <input type="checkbox"/> Other Date Completed: <input type="checkbox"/> Present Use: <input type="checkbox"/> Existing Works, eg Spring Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)      Drawdown Level (DDL): <input type="checkbox"/> (m) Final Salinity: <b>(mg/L)</b> Or Taste: <input type="checkbox"/> Yield: <b>Litres/second (l/s)</b> OTHER DETAILS [if known]	
Casing Material Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No If yes, what type, size etc:	
<b>5. OTHER COMMENTS [if insufficient space, please attach a separate page]</b>		
<b>6. FURTHER INFORMATION</b>	Please attach copies of any water analyses, pumping tests, or driller's logs	
<b>7. LOCATION DETAILS</b>	Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch. Excavation – Please attach a map showing the location of the excavation with respect to lot boundaries.	
<b>8. LOT: 3030</b>	<b>COUNTY: Warkworth</b>	
<b>SIGNATURE OF LICENSEE:</b>	<b>DATE: .....</b>	

1. NAME OF LICENSEE		Warribo Coal Pty Ltd	
2. DRILLER		Licence No.: 208L166438, 208L172242	
Name:			
Contractor:			
Drilling / Construction Method			
<b>3. MAIN SUMMARY - Complete Section 3 if for BORE, WELL, SPEAR, etc</b>			
<input checked="" type="checkbox"/> Bore (GW16)		<input type="checkbox"/> Well	
Date Completed:	N/A	Final Depth:	12.91 (m)
Standing Water level (SWL):	7.5 (m)	Final Depth:	12.91 (m)
Final Salinity:	366 (mg/L)	Or Taste:	N/A
<b>OTHER DETAILS (if known)</b>			
Bore: Casing Material: PVC Outside Diameter: 50 (mm) From _____ (m) to _____ (m) Screen/Slots: 6 (m) From 5.91 (m) to 12.91 (m)			
<b>4. MAIN SUMMARY - Complete Section 4 if for EXCAVATION</b>			
<input type="checkbox"/> Excavation		<input type="checkbox"/> Other	
Date Completed:		Present Use:	
Dimensions: (Depth x Length x Width in m) (D)	x (L)	x (W)	Drawdown Level (DDL): (m)
Final Salinity:	(mg/L)	Or Taste:	Yield: Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>			
Casing Material Used:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
If yes, what type, size etc:			
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>			
<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs			
<b>7. LOCATION DETAILS</b> Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch. Extravation - Please attach a map showing the location of the excavation with respect to lot boundaries.			
8. LOT / A	DP: 33149	COUNTY:	Wambo
<b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....		<b>PARISH:</b> Hunter	
Scientific and Technical Operating Procedures Form: AG Issue: 1 28-Oct-2009			



## **Summary Particulars of Completed BORE / EXCAVATION**



Office  
of Water

**Summary Particulars of Completed  
BORE / EXCAVATION**

<b>1. NAME OF LICENSEE</b> <b>Wambo Coal Pty Ltd</b>		Licence No: <b>2081166438, 2081177242</b>	
<b>2. DRILLER</b>			
Name:  Contractor:			
Drilling / Construction Method			
<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b> <input checked="" type="checkbox"/> <b>Bore (GW/T)</b> <input type="checkbox"/> <b>Well</b> <input type="checkbox"/> <b>Other</b> <input type="checkbox"/> <b>Replacement</b>			
Date Completed: <b>N/A</b>	Final Depth: <b>14.81 (m)</b>	Present Use: <b>Monitoring</b>	Drawdown Level (DDL): <b>N/A (m)</b>
Standing Water Level (SWL): <b>10.84 (m)</b>	Final Depth: <b>14.81 (m)</b>	Yield: <b>N/A Litres/second (l/s)</b>	
Final Salinity: <b>3,145 (mg/L)</b>	Or Taste: <b>N/A</b>		
<b>OTHER DETAILS (if known)</b>			
<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b> <input type="checkbox"/> <b>Excavation</b> <input type="checkbox"/> <b>Other</b> <input type="checkbox"/> <b>Existing Works, eg Spring</b>			
Date Completed:	Present Use:	Drawdown Level (DDL):	(m)
Dimensions: [Depth x Length x Width in m] (D) <b>x (L) x (W)</b>			
Final Salinity: <b>(mg/L)</b>	Or Taste:	Yield: <b>Litres/second (l/s)</b>	
<b>OTHER DETAILS (if known)</b>			
Casing Material Used:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
If yes, what type, size etc:			
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>			
<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs <b>7. LOCATION DETAILS</b> Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch. Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.			
<b>8. LOT: A</b>	<b>DP: 33149</b>	<b>COUNTY: Wambo</b>	<b>PARISH: Hunter</b> <b>DATE: .....</b>
<b>SIGNATURE OF LICENSEE:</b> .....			

<b>1. NAME OF LICENSEE</b> <b>Wambo Coal Pty Ltd</b>		Licence No: <b>208BL173291, 208BL172237</b>	
<b>2. DRILLER</b>			
Licence No:			
Name:			
Contractor:			
Drilling / Construction Method			
<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>			
<input checked="" type="checkbox"/> <b>Bore (GW/B)</b>		<input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> Replacement	
Date Completed: <b>N/A</b>		Final Depth: <b>11.93</b> (m)	
Standing Water Level (SWL): <b>Dry</b> (m)		Final Depth: <b>11.93</b> (m)	
Final Salinity: <b>N/A (Dry)</b> (mg/L)		Yield: <b>N/A</b> Litres/second (L/s)	
<b>OTHER DETAILS (if known)</b>			
<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>			
<input type="checkbox"/> <b>Excavation</b>		<input type="checkbox"/> Other <input type="checkbox"/> Existing Works, eg Spring	
Date Completed:		Present Use:	
Dimensions: (Depth x Length x Width in m) (D) <b>x (L) x (W)</b>		Drawdown Level (DDL): <b>(m)</b>	
Final Salinity: <b>(mg/L)</b>		Yield: <b>Litres/second (L/s)</b>	
<b>OTHER DETAILS (if known)</b>			
<b>Casing Material Used:</b> <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, what type, size etc:			
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>			
<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs			
<b>7. LOCATION DETAILS</b>			
Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.			
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.			
<b>8. LOT: 83</b>	<b>DP: 546749</b>	<b>COUNTY: Lemington</b>	<b>PARTY: Hunter</b>
<b>SIGNATURE OF LICENSEE:</b> ..... <b>DATE:</b> .....			
Scientific and Technical Operating Procedures Form: AG Issue: 1-28-Oct-2009			

## **Summary Particulars of Completed BORE / EXCAVATION**



## **Summary Particulars of Completed BORE / EXCAVATION**

1. NAME OF LICENSEE		Wando Coal Pty Ltd		Licence No. 208A172256																											
2. DRILLER																															
Name:																															
Contractor:																															
Drilling / Construction Method																															
<p><b>3. MAIN SUMMARY - Complete Section 3 if for BORE, WELL, SPEAR, etc</b></p> <table border="1"> <tr> <td><input checked="" type="checkbox"/> Bore (GW19)</td> <td><input type="checkbox"/> Well</td> <td><input type="checkbox"/> Other</td> <td><input type="checkbox"/> Replacement</td> </tr> <tr> <td>Date Completed: <b>N/A</b></td> <td>Final Depth: <b>11.02</b> (m)</td> <td>Present Use: <b>Monitoring</b></td> <td></td> </tr> <tr> <td>Standing Water Level (SWL): <b>Dry</b> (m)</td> <td>Final Depth: <b>11.02</b> (m)</td> <td>Drawdown Level (DDL): <b>N/A</b> (m)</td> <td></td> </tr> <tr> <td>Final Salinity: <b>N/A (dry)</b> (mg/L)</td> <td>Or Taste: <b>N/A</b></td> <td>Yield: <b>N/A</b> Litres/second (L/s)</td> <td></td> </tr> </table> <p><b>OTHER DETAILS (if known)</b></p> <table border="1"> <tr> <td>Bore:</td> <td><input type="checkbox"/> Well/Other Works:</td> </tr> <tr> <td>Casing Material: <b>PVC</b></td> <td>Construction Method:</td> </tr> <tr> <td>Outside Diameter: <b>50</b> (mm)</td> <td>Liner Type:</td> </tr> <tr> <td>Screen/Slots: <b>6</b> (m)</td> <td>Diameter (m)</td> </tr> <tr> <td>From <b>4.02</b> (m) to <b>10.02</b> (m)</td> <td>Length: (m)</td> </tr> </table>						<input checked="" type="checkbox"/> Bore (GW19)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement	Date Completed: <b>N/A</b>	Final Depth: <b>11.02</b> (m)	Present Use: <b>Monitoring</b>		Standing Water Level (SWL): <b>Dry</b> (m)	Final Depth: <b>11.02</b> (m)	Drawdown Level (DDL): <b>N/A</b> (m)		Final Salinity: <b>N/A (dry)</b> (mg/L)	Or Taste: <b>N/A</b>	Yield: <b>N/A</b> Litres/second (L/s)		Bore:	<input type="checkbox"/> Well/Other Works:	Casing Material: <b>PVC</b>	Construction Method:	Outside Diameter: <b>50</b> (mm)	Liner Type:	Screen/Slots: <b>6</b> (m)	Diameter (m)	From <b>4.02</b> (m) to <b>10.02</b> (m)	Length: (m)
<input checked="" type="checkbox"/> Bore (GW19)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement																												
Date Completed: <b>N/A</b>	Final Depth: <b>11.02</b> (m)	Present Use: <b>Monitoring</b>																													
Standing Water Level (SWL): <b>Dry</b> (m)	Final Depth: <b>11.02</b> (m)	Drawdown Level (DDL): <b>N/A</b> (m)																													
Final Salinity: <b>N/A (dry)</b> (mg/L)	Or Taste: <b>N/A</b>	Yield: <b>N/A</b> Litres/second (L/s)																													
Bore:	<input type="checkbox"/> Well/Other Works:																														
Casing Material: <b>PVC</b>	Construction Method:																														
Outside Diameter: <b>50</b> (mm)	Liner Type:																														
Screen/Slots: <b>6</b> (m)	Diameter (m)																														
From <b>4.02</b> (m) to <b>10.02</b> (m)	Length: (m)																														
<p><b>4. MAIN SUMMARY - Complete Section 4 if for EXCAVATION</b></p> <table border="1"> <tr> <td><input type="checkbox"/> Excavation</td> <td><input type="checkbox"/> Other</td> <td><input type="checkbox"/> Existing Works, eg Spring</td> </tr> <tr> <td>Date Completed:</td> <td>Present Use:</td> <td>(m)</td> </tr> <tr> <td>Dimensions: (Depth x Length x Width in m) (D)</td> <td>x (W)</td> <td>Drawdown Level (DDL):</td> </tr> <tr> <td>Final Salinity: <b>(mg/L)</b></td> <td>Or Taste:</td> <td>Yield: Litres/second (L/s)</td> </tr> </table> <p><b>OTHER DETAILS (if known)</b></p> <table border="1"> <tr> <td>Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No</td> <td>If yes, what type, size etc:</td> </tr> </table>						<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring	Date Completed:	Present Use:	(m)	Dimensions: (Depth x Length x Width in m) (D)	x (W)	Drawdown Level (DDL):	Final Salinity: <b>(mg/L)</b>	Or Taste:	Yield: Litres/second (L/s)	Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, what type, size etc:												
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring																													
Date Completed:	Present Use:	(m)																													
Dimensions: (Depth x Length x Width in m) (D)	x (W)	Drawdown Level (DDL):																													
Final Salinity: <b>(mg/L)</b>	Or Taste:	Yield: Litres/second (L/s)																													
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<p><b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs</p>																															
<p><b>7. LOCATION DETAILS</b></p> <p>Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.</p> <p>Excavation – Please attach a map showing the location of the excavation with respect to lot boundaries.</p>																															
8. LOT: C	DP: 3349	COUNTY: Lemington	PARISH: Hunter	DATE: ..... .....	.....																										
<p><b>SIGNATURE OF LICENSEE:</b> .....</p> <p>Scientific and Technical Operating Procedures Form: AG Issue: 1-28-Oct-2009</p>																															

1. NAME OF LICENSEE		Wambo Coal Pty Ltd		Licence No. 208L173291, 208L172237																									
2. DRILLER																													
Name:																													
Contractor:																													
Drilling / Construction Method																													
<p><b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b></p> <table border="1"> <tr> <td><input checked="" type="checkbox"/> Bore (GW21)</td> <td><input type="checkbox"/> Well</td> <td><input type="checkbox"/> Other</td> <td><input type="checkbox"/> Replacement</td> </tr> <tr> <td>Date Completed: N/A</td> <td>Final Depth: 36.71 (m)</td> <td>Present Use: Monitoring</td> <td></td> </tr> <tr> <td>Standing Water Level (SWL): 36.56 (m)</td> <td>Final Depth: 36.71 (m)</td> <td>Drawdown Level (DDL): N/A (m)</td> <td></td> </tr> <tr> <td>Final Salinity: N/A (mg/L)</td> <td>Or Taste: N/A</td> <td>Yield: N/A Litres/second (L/s)</td> <td></td> </tr> </table>						<input checked="" type="checkbox"/> Bore (GW21)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement	Date Completed: N/A	Final Depth: 36.71 (m)	Present Use: Monitoring		Standing Water Level (SWL): 36.56 (m)	Final Depth: 36.71 (m)	Drawdown Level (DDL): N/A (m)		Final Salinity: N/A (mg/L)	Or Taste: N/A	Yield: N/A Litres/second (L/s)									
<input checked="" type="checkbox"/> Bore (GW21)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement																										
Date Completed: N/A	Final Depth: 36.71 (m)	Present Use: Monitoring																											
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<p><b>OTHER DETAILS [if known]</b></p> <table border="1"> <tr> <td>Bore:</td> <td colspan="5"></td> </tr> <tr> <td>Casing Material: PVC</td> <td colspan="5"></td> </tr> <tr> <td>Outside Diameter: 50 (mm)</td> <td>From</td> <td>_____ (m)</td> <td>to</td> <td>_____ (m)</td> <td></td> </tr> <tr> <td>Screen/Slots: 6 (m)</td> <td>From</td> <td>29.71 (m)</td> <td>to</td> <td>35.71 (m)</td> <td></td> </tr> </table>						Bore:						Casing Material: PVC						Outside Diameter: 50 (mm)	From	_____ (m)	to	_____ (m)		Screen/Slots: 6 (m)	From	29.71 (m)	to	35.71 (m)	
Bore:																													
Casing Material: PVC																													
Outside Diameter: 50 (mm)	From	_____ (m)	to	_____ (m)																									
Screen/Slots: 6 (m)	From	29.71 (m)	to	35.71 (m)																									
<p><b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b></p> <table border="1"> <tr> <td><input type="checkbox"/> Excavation</td> <td><input type="checkbox"/> Other</td> <td><input type="checkbox"/> Existing Works, eg Spring</td> </tr> <tr> <td>Date Completed:</td> <td>x (L)</td> <td>x (W)</td> </tr> <tr> <td>Dimensions: (Depth x Length x Width in m) (D)</td> <td></td> <td></td> </tr> <tr> <td>Final Salinity: (mg/L)</td> <td>Or Taste:</td> <td>Present Use:</td> </tr> </table>						<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring	Date Completed:	x (L)	x (W)	Dimensions: (Depth x Length x Width in m) (D)			Final Salinity: (mg/L)	Or Taste:	Present Use:												
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring																											
Date Completed:	x (L)	x (W)																											
Dimensions: (Depth x Length x Width in m) (D)																													
Final Salinity: (mg/L)	Or Taste:	Present Use:																											
<p><b>OTHER DETAILS [if known]</b></p> <table border="1"> <tr> <td>Casing Material Used:</td> <td><input type="checkbox"/> Yes</td> <td><input type="checkbox"/> No</td> <td>Drawdown Level (DDL):</td> <td>(m)</td> </tr> <tr> <td>If yes, what type, size etc.:</td> <td colspan="3"></td> <td>Yield: Litres/second (L/s)</td> </tr> </table>						Casing Material Used:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Drawdown Level (DDL):	(m)	If yes, what type, size etc.:				Yield: Litres/second (L/s)														
Casing Material Used:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Drawdown Level (DDL):	(m)																									
If yes, what type, size etc.:				Yield: Litres/second (L/s)																									
<p><b>5. OTHER COMMENTS [if insufficient space, please attach a separate page]</b></p> <table border="1"> <tr> <td colspan="6"></td> </tr> </table>																													
<p><b>6. FURTHER INFORMATION</b></p> <p>Please attach copies of any water analyses, pumping tests, or driller's logs</p>																													
<p><b>7. LOCATION DETAILS</b></p> <p><b>Bore</b> – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.</p> <p><b>Excavation</b> - Please attach a map showing the location of the excavation with respect to lot boundaries.</p>																													
<p><b>8. LOT: 83</b></p> <p><b>COUNTY:</b> Lemington/Wambo</p> <p><b>PARISH:</b> Hunter</p> <p><b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....</p>																													



## Summary Particulars of Completed BORE / EXCAVATION



## Summary Particulars of Completed BORE / EXCAVATION

### 1. NAME OF LICENSEE

Wambu Coal Pty Ltd      Licence No: 208L172255

### 2. DRILLER

Licence No:

Name:

Contractor:

### Drilling / Construction Method

### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

<input checked="" type="checkbox"/> Bore (GW22)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: <b>6 Jul 2015</b>	Final Depth: <b>54.91 (m)</b>	Present Use: <b>Monitoring</b>	
Standing Water Level (SWL): <b>35.81 (m)</b>	Final Depth: <b>54.91 (m)</b>	Drawdown Level (DDL): <b>N/A (m)</b>	
Final Salinity: <b>4.184 (mg/L)</b>	Or Taste: <b>N/A</b>	Yield: <b>N/A Litres/second (l/s)</b>	

### OTHER DETAILS (if known)

Bore:	<input type="checkbox"/> Excavation	<input type="checkbox"/> Other
Casing Material: <b>PVC</b>	Present Use:	
Outside Diameter: <b>50 (mm)</b>	Drawdown Level (DDL):	(m)
Screen/Slots: <b>6 (m)</b>	Yield:	Litres/second (l/s)

### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

<input type="checkbox"/> Excavation	<input type="checkbox"/> Existing Works, eg Spring	<input type="checkbox"/> Other
Date Completed:	Present Use:	
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	Drawdown Level (DDL):	(m)
Final Salinity: <b>(mg/L)</b>	Yield:	

### OTHER DETAILS (if known)

Casing Material Used: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Or Taste:	
If yes, what type, size etc:		

### 5. OTHER COMMENTS (if insufficient space, please attach a separate page)

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation – Please attach a map showing the location of the excavation with respect to lot boundaries.

PARISH: **Hunter**

LOT: **2**

DP: **616303**

COUNTY: **Lenington**

SIGNATURE OF LICENSEE: ..... DATE: .....

### SIGNATURE OF LICENSEE:

DATE:

**Summary Particulars of Completed  
BORE / EXCAVATION**



**Summary Particulars of Completed  
BORE / EXCAVATION**

1. NAME OF LICENSEE	Wambo Coal Pty Ltd		Licence No: 20081165282
2. DRILLER			
Contractor:			
Drilling / Construction Method			
<b>3. MAIN SUMMARY - Complete Section 3 if for BORE, WELL, SPEAR, etc</b>			
<input checked="" type="checkbox"/> Bore (P16)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: <b>25 Jun 2003</b>	Final Depth: <b>11.05 (m)</b>	Present Use: <b>Monitoring</b>	
Standing Water Level (SWL): <b>7.32 (m)</b>	Final Depth: <b>11.05 (m)</b>	Drawdown Level (DDL): <b>N/A (m)</b>	
Final Salinity: <b>5,091 (mg/L)</b>	Or Taste: <b>N/A</b>	Yield: <b>N/A Litres/second (L/s)</b>	
<b>4. OTHER DETAILS (if known)</b>			
Bore:			
Casing Material: <b>PVC</b>	Construction Method:		
Outside Diameter: <b>50 (mm)</b>	Liner Type:		
Screen/Slots: <b>6 (m)</b>	Diameter (m)		
Dimensions: (Depth x Length x Width in m) (D)	Length: (m)		
<b>5. MAIN SUMMARY - Complete Section 4 if for EXCAVATION</b>			
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring	
Date Completed:	Present Use:		
Dimensions: (Depth x Length x Width in m) (D)	x (L)	x (W)	
Final Salinity: <b>(mg/L)</b>	Or Taste:	Yield:	Drawdown Level (DDL):
<b>6. FURTHER INFORMATION</b>			
Please attach copies of any water analyses, pumping tests, or driller's logs			
<b>7. LOCATION DETAILS</b>			
Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.			
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.			
8. LOT: 45	DP: 753792	COUNTY: Lemington	PARISH: Hunter
<b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....			
Scientific and Technical Operating Procedures Form: AG Issue: 1 - 28-Oct-2009			

<b>1. NAME OF LICENSEE</b>	Wanbo Coal Pty Ltd		<b>Licence No.: N/A</b>
<b>2. DRILLER</b>			
Licence No.:			
Name:			
Contractor:			
Drilling / Construction Method			
<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>			
<input checked="" type="checkbox"/> Bore (P20)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: 25 Jun 2003	Final Depth: 10.6 (m)	Present Use: Monitoring	
Standing Water Level (SWL): N/A (m)	Final Depth: 10.8 (m)	Drawdown Level (DDL): N/A (m)	
Final Salinity: N/A (mg/l)	Or Taste: N/A	Yield: N/A Litres/second (L/s)	
<b>OTHER DETAILS (if known)</b>			
Bore:	Well/Other Works:		
Casing Material: N/A	Construction Method:		
Outside Diameter: N/A (mm)	From _____ (m) to _____ (m)	Liner Type:	
Screen/Sets: N/A (m)	From (m) to (m)	Diameter (m)	Length: (m)
<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>			
<input type="checkbox"/> Excavation	<input type="checkbox"/> Other		
Date Completed:	<input type="checkbox"/> Existing Works, eg Spring		
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	Present Use:		
Final Salinity: (mg/l)	Or Taste:	Yield:	Drawdown Level (DDL): Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>			
Casing Material Used: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, what type, size etc:		
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>			
<b>6. FURTHER INFORMATION</b>			
Please attach copies of any water analyses, pumping tests, or driller's logs			
<b>7. LOCATION DETAILS</b>			
Bore - Please provide a plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.			
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries,			
<b>8. LOT: 5</b>	<b>DP: 542226</b>	<b>COUNTY: Lemington</b>	<b>PARISH: Hunter</b>
<b>SIGNATURE OF LICENSEE:</b> ..... DATE: .....			



## Summary Particulars of Completed BORE / EXCAVATION



## Summary Particulars of Completed BORE / EXCAVATION

### 1. NAME OF LICENSEE

**Wambo Coal Pty Ltd** Licence No: 208L168997, 208L168998, 208L168999, 208L173293

### 2. DRILLER

Licence No:

Name:

Contractor:

### Drilling / Construction Method

#### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

Replacement

Bore /P09)

Well

Other

Present Use: Monitoring

Drawdown Level (DDL): N/A (m)

Final Depth: 9.94 (m)

Final Depth: 9.94 (m)

Or Taste: N/A

Standing Water Level (SWL): 8.61 (m)

Final Salinity: 424 (mg/L)

Yield: N/A

#### OTHER DETAILS (if known)

#### Well/Other Works:

Construction Method:

Liner Type:

Diameter (m)

Length: (m)

#### Bore:

Casing Material: PVC

Outside Diameter: 50 (mm)

From \_\_\_\_\_ (m) to \_\_\_\_\_ (m)

Screen/Slots: 6 (m)

From 5.05 (m) to 11.05 (m)

#### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

Excavation

Existing Works, eg Spring

Other

Present Use:

Drawdown Level (DDL):

(m)

Yield:

Litres/second (L/s)

#### 5. OTHER COMMENTS (if insufficient space, please attach a separate page)

#### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

#### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

#### 8. LOT: 1 DP: 110084 COUNTY: Whybrow PARISH: Hunter SIGNATURE OF LICENSEE: DATE:

#### 8. LOT: 2 DP: 110084 COUNTY: Whybrow PARISH: Hunter SIGNATURE OF LICENSEE: DATE:

#### 9. OTHER COMMENTS (if insufficient space, please attach a separate page)

#### 10. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

#### 11. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

#### 12. SIGNATURE OF LICENSEE: DATE:

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**Summary Particulars of Completed  
BORE / EXCAVATION**



**Office of Water**  
NSW GOVERNMENT

**Summary Particulars of Completed  
BORE / EXCAVATION**

**1. NAME OF LICENSEE**

Wambu Coal Pty Ltd      Licence No: 208L168997, 208L168998, 208L168999, 208L173293

**2. DRILLER**

Licence No: \_\_\_\_\_  
Name: \_\_\_\_\_  
Contractor: \_\_\_\_\_

Drilling / Construction Method

**3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc**

<input checked="" type="checkbox"/> Bore (P114)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: 9 Sept 1998	Final Depth: 11.18 (m)	Present Use: Monitoring	
Standing Water Level (SWL): 9.35 (m)	Final Depth: 11.18 (m)	Drawdown Level (DDL): N/A (m)	
Final Salinity: 6,605 (mg/L)	Yield: N/A Litres/second (L/s)	Or Taste: N/A	
<b>OTHER DETAILS (if known)</b>			

<input type="checkbox"/> Existing Works, eg Spring	<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring
Present Use:	Drawdown Level (DDL):	(m)	Present Use:
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	Yield: Litres/second (L/s)		Drawdown Level (DDL): (m)
Final Salinity: (mg/L)	Or Taste: (mg/L)		Yield: Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>			

**4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION**

<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Excavation	<input type="checkbox"/> Other
Date Completed:	Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	Date Completed:	Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)
Final Salinity: (mg/L)	Yield: Litres/second (L/s)	Final Salinity: (mg/L)	Yield: Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>			

**5. OTHER COMMENTS (if insufficient space, please attach a separate page)**

<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, what type, size etc.	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, what type, size etc.
<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs			

**7. LOCATION DETAILS**

Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.  
Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 1 DP: 110084 COUNTY: Whybrow PARISH: Hunter

SIGNATURE OF LICENSEE: ..... DATE: .....

Scientific and Technical Operating Procedures  
Form: AG Issue: 1 28-Oct-2009

**1. NAME OF LICENSEE**

Wambu Coal Pty Ltd      Licence No: 208L168997, 208L168998, 208L168999, 208L173293

**2. DRILLER**

Licence No: \_\_\_\_\_  
Name: \_\_\_\_\_  
Contractor: \_\_\_\_\_

Drilling / Construction Method

**3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc**

<input checked="" type="checkbox"/> Bore (P116)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: 10 Sept 1998	Final Depth: 9.21 (m)	Present Use: Monitoring	
Standing Water Level (SWL): 5.19 (m)	Final Depth: 9.21 (m)	Drawdown Level (DDL): N/A (m)	
Final Salinity: 309 (mg/L)	Or Taste: N/A	Yield: N/A Litres/second (L/s)	
<b>OTHER DETAILS (if known)</b>			

<input type="checkbox"/> Bore:	<input type="checkbox"/> Construction Method:	<input type="checkbox"/> Other	<input type="checkbox"/> Well	<input type="checkbox"/> Construction Method:	<input type="checkbox"/> Other
Casing Material: PVC	Liner Type:	Present Use: Monitoring	Final Depth: 9.21 (m)	Liner Type:	Present Use: Monitoring
Outside Diameter: 50 (mm)	Diameter (m)	Drawdown Level (DDL): N/A (m)	Final Depth: 9.21 (m)	Diameter (m)	Drawdown Level (DDL): N/A (m)
Screen/Slots: 6 (m)	Length: (m)	Or Taste: N/A	Yield: N/A Litres/second (L/s)	Length: (m)	Yield: N/A Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>					

**4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION**

<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Excavation	<input type="checkbox"/> Other
Date Completed:	Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)	Date Completed:	Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)
Final Salinity: (mg/L)	Yield: Litres/second (L/s)	Final Salinity: (mg/L)	Yield: Litres/second (L/s)
<b>OTHER DETAILS (if known)</b>			

**5. OTHER COMMENTS (if insufficient space, please attach a separate page)**

<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, what type, size etc.	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, what type, size etc.
<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs			
<b>7. LOCATION DETAILS</b>			
Bore - Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch. Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.			
8. LOT: 1 DP: 110084 COUNTY: Whybrow PARISH: Hunter			
SIGNATURE OF LICENSEE: ..... DATE: .....			



## Summary Particulars of Completed BORE / EXCAVATION



## Summary Particulars of Completed BORE / EXCAVATION

1. NAME OF LICENSEE  
**Wanbo Coal Pty Ltd**

Licence No: 208L168997, 208L168998, 208L168999, 208L173293

2. DRILLER

Licence No:

Name:

Contractor:

Drilling / Construction Method

3. MAIN SUMMARY – Complete Section 3 If for BORE, WELL, SPEAR, etc

Bore (P202)       Well       Other       Replacement

Date Completed: **23 Sept 1998**

Final Depth: **21.02 (m)**

Present Use: **Monitoring**

Drawdown Level (DDL): **N/A (m)**

Standing Water Level (SWL): **7.97 (m)**

Final Salinity: **2.863 (mg/L)**

Screen/Slots: **6 (m)**

Or Taste: **N/A**

OTHER DETAILS (if known)

Bore:

Casing Material: **PVC**

Outside Diameter: **50 (mm)**

From **14.02 (m)** to **20.02 (m)**

(m)

Length: **(m)**

Well/Other Works:

Construction Method:

Liner Type:

Diameter (m):

Length: **(m)**

4. MAIN SUMMARY – Complete Section 4 If for EXCAVATION

Excavation       Other       Existing Works, eg Spring

Present Use:

Drawdown Level (DDL):

(m)

Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)

(m)

Final Salinity:

(mg/L)

OTHER DETAILS (if known)

Casing Material Used:

If yes, what type, size etc:

5. OTHER COMMENTS (if insufficient space, please attach a separate page)

6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

PARISH: **Hunter**

SIGNATURE OF LICENSEE: ..... DATE: .....

Scientific and Technical Operating Procedures  
Form: AG  
Issue: 1-28-Oct-2009

1. NAME OF LICENSEE

**Wanbo Coal Pty Ltd**

Licence No: 208L168997, 208L168998, 208L168999, 208L173293

2. DRILLER

Licence No:

Name:

Contractor:

Drilling / Construction Method

3. MAIN SUMMARY – Complete Section 3 If for BORE, WELL, SPEAR, etc

Bore (P203)       Well       Other       Replacement

Date Completed: **16 Sep 1998**

Final Depth: **16.02 (m)**

Present Use: **Monitoring**

Drawdown Level (DDL): **N/A (m)**

Standing Water Level (SWL): **7.3 (m)**

Final Salinity: **3.567 (mg/L)**

OTHER DETAILS (if known)

Bore:

Casing Material: **PVC**

Outside Diameter: **50 (mm)**

From **9.02 (m)** to **15.02 (m)**

(m)

Length: **(m)**

Well/Other Works:

Construction Method:

Liner Type:

Diameter (m):

Length: **(m)**

4. MAIN SUMMARY – Complete Section 4 If for EXCAVATION

Excavation       Other       Existing Works, eg Spring

Present Use:

Drawdown Level (DDL):

(m)

Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)

(m)

Final Salinity:

(mg/L)

OTHER DETAILS (if known)

Casing Material Used:

If yes, what type, size etc:

5. OTHER COMMENTS (if insufficient space, please attach a separate page)

6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.

PARISH: **Hunter**

SIGNATURE OF LICENSEE: ..... DATE: .....

Scientific and Technical Operating Procedures  
Form: AG  
Issue: 1-28-Oct-2009



**Summary Particulars of Completed  
BORE / EXCAVATION**



**1. NAME OF LICENSEE**

Wombo Coal Pty Ltd	Licence No: 208L168997, 208L168998, 208L168999, 208L173293
--------------------	--

**2. DRILLER**

Licence No:	
Name:	
Contractor:	

**Drilling / Construction Method**

<b>3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc</b>
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<input checked="" type="checkbox"/> Bore (P206)	<input type="checkbox"/> Well	<input type="checkbox"/> Other	<input type="checkbox"/> Replacement
Date Completed: 16 Sep 1998	Final Depth: 50.72 (m)	Present Use: Monitoring	
Standing Water Level (SWL): 16.11 (m)	Final Depth: 50.72 (m)	Drawdown Level (DDL): N/A (m)	
Final Salinity: 1.233 (mg/L)	Yield: N/A Litres/second (L/s)	Or Taste: N/A	

**OTHER DETAILS (if known)**

<b>4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION</b>
---

<input type="checkbox"/> Excavation	<input type="checkbox"/> Other	<input type="checkbox"/> Existing Works, eg Spring
Date Completed:		Present Use:
Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)		Drawdown Level (DDL): (m)
Final Salinity: (mg/L)		Yield: Litres/second (L/s)

**OTHER DETAILS (if known)**

Casing Material Used: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, what type, size etc:
<b>5. OTHER COMMENTS (if insufficient space, please attach a separate page)</b>	

<b>6. FURTHER INFORMATION</b> Please attach copies of any water analyses, pumping tests, or driller's logs
---

<b>7. LOCATION DETAILS</b> Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.
---

Excavation - Please attach a map showing the location of the excavation with respect to lot boundaries.
<b>8. LOT: 1 DP: 110084 COUNTY: Whybrow PARISH: Hunter</b>

<b>SIGNATURE OF LICENSEE:</b> ..... <b>DATE:</b> .....
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<b>SIGNATURE OF LICENSEE:</b> ..... <b>DATE:</b> .....
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## Summary Particulars of Completed BORE / EXCAVATION

### 1. NAME OF LICENSEE

Wambo Coal Pty Ltd      Licence No.: 208116898, 208116900, 2081173290

### 2. DRILLER

Licence No.:

Name:

Contractor:

### Drilling / Construction Method

### 3. MAIN SUMMARY – Complete Section 3 if for BORE, WELL, SPEAR, etc

Bore (P315)       Well       Other       Replacement

Date Completed: 14 Dec 1999      Final Depth: 9.48 (m)  
Standing Water Level (SWL): 7.3 (m)      Final Depth: 9.48 (m)  
Final Salinity: 231 (mg/L)      Or Taste: N/A

OTHER DETAILS (if known)

### 4. MAIN SUMMARY – Complete Section 4 if for EXCAVATION

Excavation       Other

Date Completed:      Present Use:      Drawdown Level (DL):      Length: (m)

Dimensions: (Depth x Length x Width in m) (D) x (L) x (W)      Yield: Litres/second (L/s)

Final Salinity: (mg/L)      Or Taste: (m)

OTHER DETAILS (if known)

Casing Material Used:  Yes  No  
If yes, what, type, size etc:

### 5. OTHER COMMENTS (if insufficient space, please attach a separate page)

### 6. FURTHER INFORMATION

Please attach copies of any water analyses, pumping tests, or driller's logs

### 7. LOCATION DETAILS

Bore – Please provide a Plan to Scale showing location of bore site with respect to lot boundaries, or sketch with distance in metres from lot boundaries. Even if sketch has already been supplied with licence application, please confirm actual bore site on this sketch.  
Excavation – Please attach a map showing the location of the excavation with respect to lot boundaries.

8. LOT: 2      DP: 110084      COUNTY: Whybrow

SIGNATURE OF LICENSEE: ..... DATE: .....

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